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Washington, Friday, December 17, 1937

PRESIDENT OF THE UNITED STATES.

EXECUTIVE ORDER

ESTABLISHING HAZEN BAY MIGRATORY WATERFOWL REFUGE

Alaska

By virtue of and pursuant to the authority vested in me as President of the United States, and by the act of June 25, 1910, ch. 421, 36 Stat. 847, as amended by the act of August 24, 1912, ch. 369, 37 Stat. 497, and in order to effectuate further the purposes of the Migratory Bird Conservation Act (45 Stat. 1222), it is ordered that Nunivakchak and Krigegak Islands, lying in Hazen Bay, north of Nelson Island near the north entrance to Baird Inlet, off the west coast of Alaska (the approximate geographic position of which islands is in latitude 60°51' N., and longitude 164°42' W., from Greenwich), be, and they are hereby, withdrawn from settlement, location, sale, or entry, and reserved and set apart, subject to valid existing rights, for the use of the Department of Agriculture as a refuge and breeding ground for migratory birds and other wildlife.

This refuge shall be known as the Hazen Bay Migratory Waterfowl Refuge.

FRANKLIN D ROOSEVELT

THE WHITE HOUSE,
Dec. 14, 1937.

[No. 7770]

[F. R. Doc. 37-3672; Filed, December 15, 1937; 2:56 p. m.]

EXECUTIVE ORDER

EXCLUDING CERTAIN TRACTS OF LAND FROM TONGASS NATIONAL FOREST AND RESTORING THEM TO ENTRY

Alaska

By virtue of and pursuant to the authority vested in me by the act of June 4, 1897, 30 Stat. 11, 36 (U. S. C., title 16, sec. 473), and upon the recommendation of the Secretary of Agriculture, it is ordered that the following-described tracts of land in Alaska, occupied as homesites and identified by elimination surveys, plats and field notes of which are on file in the General Land Office, Washington, D. C., be, and they are hereby, excluded from the Tongass National Forest and restored to entry under the applicable public-land laws:

Homesite No. 28, Mitkof Island, East Shore of Wrangell Narrows, 4.81 acres; approximate latitude 56°38'25" N., longitude 132°54'30" W.;

Homesite No. 152, Admiralty Island, West Shore of Favorite Bay, 4.84 acres; within lots 2 and 5 sec. 31, T. 50 S., R. 68 E., C. R. M.;

Homesite No. 324, lot "P", Wrangell Group, Wrangell Island, 4.46 acres; approximate latitude 56°30' N., longitude 132°30' W.;

Homesite No. 334, lot "J", Mud Bay Group, Revillagigedo Island, 4.96 acres; approximate latitude 55°25' N., longitude 131°46' W.;

Homesite No. 408, lot 11 sec. 25 and lot 6 sec. 36, T. 50 S., R. 67 E., C. R. M., 4.57 acres;

Homesite No. 420, lot "K", Auke Lake Group, Glacier Highway, 4.90 acres; approximate latitude 58°22'31" N., longitude 134°37'34" W.;

Homesite No. 439, lot "I", Triangle Group, Glacier Highway, 4.81 acres; approximate latitude 58°23' N., longitude 134°38' W.;

Homesite No. 481, lot "H", Clover Pass Group, Revillagigedo Island, 4.47 acres; approximate latitude 55°28'35" N., longitude 131°47'15" W.

FRANKLIN D ROOSEVELT

THE WHITE HOUSE,
Dec. 14, 1937.

[No. 7771]

[F. R. Doc. 37-3673; Filed, December 15, 1937; 2:56 p. m.]

EXECUTIVE ORDER

REVOCATION OF EXECUTIVE ORDER NO. 5711 OF SEPTEMBER 14, 1931, WITHDRAWING LAND FOR CLASSIFICATION AND IN AID OF LEGISLATION

Montana

By virtue of and pursuant to the authority vested in me by the act of June 25, 1910, ch. 421, 36 Stat. 847, as amended by the act of August 24, 1912, ch. 369, 37 Stat. 497, Executive Order No. 5711 of September 14, 1931, temporarily withdrawing and reserving certain land for classification and in aid of legislation, is hereby revoked.

FRANKLIN D ROOSEVELT

THE WHITE HOUSE,
December 14, 1937.

[No. 7772]

[F. R. Doc. 37-3678; Filed, December 15, 1937; 2:56 p. m.]

TREASURY DEPARTMENT.

Bureau of Internal Revenue.

[T. D. 4784]

INCOME TAX—LIQUIDATION OF FOREIGN PERSONAL HOLDING COMPANIES

REGULATIONS 94 AMENDED TO ACCORD WITH SECTION 205 OF TITLE II OF THE REVENUE ACT OF 1937

To Collectors of Internal Revenue and Others Concerned:

Pursuant to the provisions of section 62 of the Revenue Act of 1936 and section 205 of Title II of the Revenue Act of 1937, approved August 26, 1937 (Public, No. 377, Seventy-fifth



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TABLE OF CONTENTS

Department of the Interior:

National Bituminous Coal Commission:	
Orders in the matter of the applications of:	Page
Alabama Coals, Inc.	3294
Appalachian Coals, Inc.	3294
Smokeless Coal Corp.	3295
Schedule of minimum prices for coals of code members produced within District No. 8, modification	3281
Temporary order in the matter of:	
District Board No. 11, Enos Coal Mining Co., and the Binkley Mining Co.	3281
National Park Service:	
Shenandoah National Park, Va., police jurisdiction	3295

Federal Trade Commission:

Orders appointing examiners, etc., in the matter of:	
McCurrah Organization, Inc.	3295
Willis, Matthew A., trading as Rogers Redemption Bureau, and The Thompson Pottery Co., Advertising Department	3295

Interstate Commerce Commission:

Block signal systems, interlocking automatic train stop, etc., devices:	
Applications for approval of changes in installations	3296
Reports of failures of	3296

President of the United States:

Executive Orders:	
Alaska:	
Hazen Bay Migratory Waterfowl Refuge established	3279
Tongass National Forest, excluding certain land tracts and restoring them to entry	3279
Montana, revocation of land withdrawal	3279

Securities and Exchange Commission:

Notice of and order for hearing in the matter of:	
Sioux City Gas and Electric Co.	3297

Treasury Department:

Bureau of Internal Revenue:	
Income tax—Liquidation of foreign personal holding companies (Regulations 94 amended)	3279

Veterans' Administration:

Pensionable and compensable service for death pension and compensation purposes	3297
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Congress, Chapter 815, first session), Regulations 94 are amended as follows:

The following is inserted immediately before article 115-1,¹ relating to dividends:

"Section 205 of Title II of the Revenue Act of 1937, relating to foreign personal holding companies, provides:

Sec. 205. *Liquidation of foreign personal holding companies.*—Section 115 (c) of the Revenue Act of 1936 is amended by adding at the end thereof a new sentence to read as follows:

"If any distribution in complete liquidation (including any one of a series of distributions made by the corporation in complete cancellation or redemption of all its stock) is made by a foreign corporation which with respect to any taxable year beginning on or before, and ending after, the date of the enactment of the Revenue Act of 1937, was a foreign personal holding company, and with respect to which a United States group (as defined in section 331 (a) (2)) existed after the date of the enactment of the Revenue Act of 1937 and before January 1, 1938, then, despite the foregoing provisions of this subsection, 100 per centum of the gain recognized resulting from such distribution shall be taken into account in computing net income—

"(1) Unless such liquidation is completed before January 1, 1938; or

"(2) Unless (if it is established to the satisfaction of the Commissioner by evidence submitted before January 1, 1938, that due to the laws of the foreign country in which such corporation is incorporated, or for other reason, it is or will be impossible to complete the liquidation of such company before such date) the liquidation is completed on or before such date as the Commissioner may find reasonable, but not later than June 30, 1938."

The following sentence is substituted for the first sentence of the second paragraph of article 115-5,² relating to distributions in liquidation:

"In the case of amounts distributed in complete liquidation of a corporation, the amount of gain or loss so recognized is subject in general to the limitations contained in section 117."

Article 115-5 is further amended by inserting after the second paragraph thereof the two following paragraphs:

"In any case coming within the purview of section 115 (c) of the Revenue Act of 1936, as amended by section 205 of the Revenue Act of 1937, in which it is or will be impossible to complete the liquidation of the corporation before January 1, 1938, and in which it is desired that the shareholders obtain the benefit of section 117 (a) with respect to the amount of gain from the distribution in liquidation to be taken into account in computing net income, the corporation shall submit to the Commissioner before January 1, 1938, a complete statement of the facts, circumstances, and reasons why it is impossible to complete the liquidation before January 1, 1938, and the earliest reasonable date after January 1, 1938, on which such liquidation will be completed.

"For the purposes of section 115 (c), as amended, a liquidation may be completed prior to the actual dissolution of the liquidating corporation but no liquidation is completed until the liquidating corporation and the receiver or trustees in liquidation are finally divested of all the property (both tangible and intangible)."

The first sentence of the third paragraph of article 115-5, as that article existed prior to its amendment by this Treasury Decision, is amended by striking therefrom the word "so" wherever appearing therein.

[SEAL]

GUY T. HELVERING,
Commissioner of Internal Revenue.

Approved, December 15, 1937.

ROSSELL MAGILL,
Acting Secretary of the Treasury.

[F. R. Doc. 37-3687; Filed, December 16, 1937; 12:46 p. m.]

¹ 1 F. R. 1889.

² 1 F. R. 1891.

DEPARTMENT OF THE INTERIOR.

National Bituminous Coal Commission.

[Docket No. 93-FD]

IN THE MATTER OF DISTRICT BOARD NO. 11, ENOS COAL MINING COMPANY AND THE BINKLEY MINING COMPANY

TEMPORARY ORDER

The petitioners above named having filed with the Commission on the 13th day of December, 1937, pursuant to the provisions of paragraph 2 of Order No. 99 and Section 4, Part II, (d), of the Bituminous Coal Act of 1937, a petition alleging dissatisfaction with the minimum prices applicable to the sale of coal to trunk line railroads by Code Members in District No. 11, operating mines on short line connections of such trunk line railroads and established by the Commission by its Order No. 99¹ and praying for a temporary order pending final disposition of such petition; and the Commission having noticed an ex parte hearing upon such petition for the 14th day of December, 1937, at the Hearing Room of the Commission at Washington, D. C.; and pursuant to said notice an ex parte hearing having been held thereon; and it appearing to the Commission that the petitioners have made a reasonable showing of the necessity for a temporary order pending final disposition of the petition; the Commission, pursuant to the provisions of Section 4, Part II, (d), of the Act, orders as follows:

1. That pending final disposition of the aforesaid petition and until further order of the Commission, that the Schedule of Minimum Prices for Coals of Code Members Produced within District Number 11, filed in the office of the Secretary of the Commission on the 30th day of November, 1937, is hereby modified by adding to such price schedule the following proviso:

"That Code Members in District No. 11 whose mines are located on the A. W. & W. Railroad may absorb, on sales of coal from such mines to the C. C. C. & St. L. Railroad, an amount not exceeding twenty (20) cents per net ton from the minimum price now established for railroad locomotive fuel, and that Code Members whose mines are located on the Indiana Railroad may absorb on sales of coal from such mines to the C. M. St. P. & P. Railway, an amount not exceeding ten (10) cents per net ton from the minimum price now established for railroad locomotive fuel."

2. That the Secretary of the Commission shall forthwith mail a copy of this order to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers' Boards for the districts within Minimum Price Area Two; and to the petitioners; shall cause copies of this order to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all Statistical Bureaus of the Commission and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 14th day of December, 1937.

[SEAL]

F. WITCHER McCULLOUGH, Secretary.

[F. R. Doc. 3666; Filed, December 15, 1937; 12:43 p. m.]

[Order No. 132]

AN ORDER MODIFYING ORDER NO. 96, AND REVISING THE SCHEDULE OF MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER EIGHT

The National Bituminous Coal Commission having by its Order No. 96² determined and established the Minimum Prices of Coals of Code Members Produced within District Number Eight as set forth in Price Schedule Number One—District Number Eight, which together with an appendage entitled, "Description of Market Areas" was incorporated therein by reference, and the Commission upon its own motion having reviewed said Price Schedule Number One—District Number Eight, and determined that the provisions of Subsections (a) and (b) of Part II of Section 4 of the

Act and the purposes thereof, will be carried out more effectively by revising said Price Schedule Number One—District Number Eight, as hereinafter provided.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the Minimum Prices of Coals of Code Members Produced within District Number Eight, established in Price Schedule Number One—District Number Eight, are hereby corrected and revised as set forth in Supplement No. 1 to Price Schedule Number One—District Number Eight, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, and such minimum prices as shown in said Supplement No. 1, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Eight, shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That said Order No. 96, as modified herein, shall remain in full force and effect.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Supplement No. 1 to Price Schedule Number One—District Number Eight to the Consumers' Counsel; the Secretaries of the Bituminous Coal Producers' Boards for the Districts within Minimum Price Area One; to code members within District Number Eight; shall cause copies of this order and said Supplement No. 1 to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all Statistical Bureaus of the Commission; and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 14th day of December, 1937.

[SEAL]

F. WITCHER McCULLOUGH, Secretary.

SUPPLEMENT NO. 1 TO PRICE SCHEDULE NO. 1 FOR DISTRICT NO. 8

Supplemental Schedule of Minimum Prices for Coals of Code Members Produced within District No. 8, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective 12:01 A. M. December 16, 1937.

Issued December 14, 1937.

F. W. McCULLOUGH, Secretary.

SUPPLEMENTAL SCHEDULE OF MINIMUM PRICES FOR BUCHANAN COUNTY LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Price Instructions and Exceptions

1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.

2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.

5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.

6. When coal is submitted to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

8. Modified 2" Nut and Slack.—2" Nut and Slack from which a portion of the $\frac{3}{8}$ ", or smaller, top size by 0" has been removed, shall be sold at the following prices:

(a) When removing a portion of $\frac{3}{8}$ to $\frac{1}{8}$ (inclusive) by 0" slack, not exceeding 40%, the price of the modified nut

¹ 2 F. R. 3062 (DI).

² 2 F. R. 3040 (DI).

and slack shall be not less than 5¢ per net ton higher than the 2" nut and slack price.

(b) When removing a portion of $\frac{3}{8}$ to $\frac{1}{8}$ (inclusive) by 0" slack, exceeding 40 percent and not exceeding 80 percent, the price of the modified nut and slack shall be not less than 10¢ per net ton higher than the 2" nut and slack price.

(c) When intermediate sizes, double screened, exceeding 30% and not exceeding 40%, are removed from 2" Nut and Slack, the remaining product, when re-assembled shall take Group 13 price.

(d) When intermediate sizes, double screened, exceeding 40% and not exceeding 80%, are removed from 2" Nut and Slack, the remaining product, when re-assembled, shall take a price 10 cents below Group 12 price.

(e) When intermediate sizes, double screened, exceeding 80%, are removed from 2" Nut and Slack, the remaining product, when re-assembled, shall take Group 14 price.

The above price basis for modified 2" Nut and Slack will remain in effect for a period not exceeding sixty (60) days, after their effective date, subject to the District Board substantiating the necessity for such modification and prices.

9. Cannel coal prices.—

Block, Chunks, and Lumps	4.00
Egg	3.25
Chips	2.50
Machine Cuttings	1.60

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups.—Except Buchanan County Low Volatile Mines and Red Ash Mines in Virginia and Williamson Districts¹

ALL MARKET AREAS

Group no.	Sizes	Group no.	Sizes
1	6" and larger Block.	8	1½" and under top size Double Screened Stoker.
2	4" and 5" Block. 5" x 10" Chunks. 5" x 8" Chunks. 4" x 10" Chunks. 4" x 8" Chunks. 4" x 6" Chunks. 4" x 5" Chunks.	9	Straight Mine Run. 8" Resultant.
3	2½" to 3" Lump. 3" x 8" Egg. 3" x 6" Egg. 2½" x 8" Egg. 2" x 8" Egg.	10	6" Resultant. 5" Resultant. 4" Resultant.
4	1½" to 2" Lump. 2½" x 8" Egg. 3" x 5" Egg. 2½" x 5" Egg. 2½" x 4" Egg. 2" x 6" Egg. 3" x 4" Egg.	11	2½" Minus-Nut-Slack with top size not exceeding 2½". No fines removed.
5	2" x 5" Egg. 2½" x 4" Egg. 2" x 4½" Egg. 2" x 4" Egg. 1½" x 6" Egg. ¾" and under. Screened R. O. M.	12	2" Minus-Nut-Slack with top size not exceeding 2". No fines removed.
6	3" and under Stove.	13	1½" Minus-Nut-Slack with top size not exceeding 1½". No fines removed.
7	2" and under top size and 1½" and over bottom size Nut.	14	¾" Minus-Pea and Slack with top size not exceeding ¾". No fines removed.
		15	¾" Minus-Slack with top size not exceeding ¾". No fines removed.
		16	Low Grade Reject Coal separated at tipple or loaded separately in the mine.

¹ Correction.

Any size larger than the maximum top and/or bottom size in a group shall be included in the next higher price group.

Price Index

BIG SANDY—ELKHORN DISTRICT

Company	Mine	Seam	Size Group Numbers													
			1	2	3	4	5	6	7	8	9	10	11	12	13	14
Barrowman Coal Company	Barrowman ¹	Clintwood	N	N	N	K	K	K	K	B	B	B	B	B	B	B
Beaver C. & Mining Company	Beaver	Elkhorn #2	K	K	K	K	K	K	K	B	B	B	B	B	B	B
Buchanan Coal Company, Inc.	Tip Top	Millers Crk	K	K	K	K	K	K	K	B	B	B	B	B	B	B
Cameo Elkhorn Coal Company	Big Shoal	Elkhorn #1	M	M	M	K	K	K	K	C	C	C	C	C	C	C
Carol Mining Company	Carol #1	Ky. #7	O	O	O	M	M	M	M	D	D	D	D	D	D	D
Central Elkhorn C. Company	#4	Elkhorn #1	K	K	K	K	K	K	K	D	D	D	D	D	D	D
Central Elkhorn C. Company	#9	Elkhorn #1	H	H	H	H	K	K	K	D	D	D	D	D	D	D
Central Elkhorn C. Company	#5	Elkhorn #1	O	O	O	O	N	N	N	F	F	F	F	F	F	F
Clear Branch Mining Company	Clear Branch	Elkhorn #3	H	H	H	H	K	K	K	C	C	C	C	C	C	C
Consolidation Coal Company	#155	Millers Crk	A	A	B	C	D	F	H	F	A	A	B	B	B	B
Consolidation Coal Company	#204, 206, 214	Elkhorn #3	H	H	H	H	K	K	K	B	B	B	B	B	B	B
Edgemont Fuel Company	Edgemont	Elkhorn #1	O	O	M	K	K	K	K	C	C	C	C	C	C	C
Elkhorn Coal Company	Kona #2	Elkhorn	K	K	K	K	K	K	K	C	C	C	C	C	C	C
Elkhorn Coal Corp.	#1-7, 2, 3-4, 5	Elkhorn	K	K	K	H	H	K	K	H	B	B	B	B	B	B
Elkhorn Coal Corp.	#27, 28-31, 32	Elkhorn #1	H	H	H	H	K	K	K	H	B	B	B	B	B	B
Elkhorn Coll. Corporation	Winters	Elkhorn #3	M	M	M	M	M	M	M	E	E	E	E	E	E	E
Elkhorn Junior C. Company	Lorraine	Elkhorn	M	M	M	M	M	M	M	E	E	E	E	E	E	E
Elswick Coal Company	Federal	Elswick	M	M	M	L	L	M	M	D	D	D	D	D	D	D
Glogora Coal Company	Glo	Elkhorn	K	K	K	K	K	L	L	D	D	D	D	D	D	D
Goose Creek Mining Company	Goose Creek	Elkhorn #1	K	K	K	K	K	K	K	D	D	D	D	D	D	D
Greenough Coal Company	Greenough	Up, Elkhorn	M	M	M	K	K	K	K	C	C	C	C	C	C	C
Inland Steel Company	Wheelwright	Elkhorn #3	E	E	E	F	F	K	K	B	B	B	B	B	B	B
Koppers Coal Company, The	Weeksbury #1	Elkhorn #3	E	E	E	F	F	K	K	B	B	B	B	B	B	B
New Elkhorn Coal Corporation	Dorton	Elkhorn #2	K	K	K	K	K	K	K	C	C	C	C	C	C	C
North East Coal Company	Thealka #3	Millers Crk	G	G	G	G	H	K	K	C	C	C	C	C	C	C
North East Coal Company	Auxier #7	Millers Crk	A	A	B	C	D	F	H	F	A	A	B	B	B	B
Paragon Elkhorn Coll. Co.	Utilities #22	Elkhorn	O	O	M	K	K	K	K	B	B	B	B	B	B	B
Payne Baber Coal Co. of Ky.	Block & Clear Crk	Elkhorn #3	H	H	H	H	K	K	K	H	B	B	B	B	B	B
Pivot Elkhorn Mining Co.	Osborne	Elkhorn #1	K	K	K	K	K	K	K	E	E	E	E	E	E	E
Royal Coal Company	Royal #1	Millers Crk	G	G	G	G	H	K	K	C	C	C	C	C	C	C
Ruth-Elkhorn Coals, Inc.	Harold	Elkhorn	K	K	K	K	K	K	K	D	D	D	D	D	D	D
Sandy Valley Coal Company	Alley	Elkhorn #1	K	K	K	K	K	K	K	E	E	E	E	E	E	E
Shelby Steam Coal Company	Big Sandy	Elkhorn #1	M	M	M	K	K	K	K	D	D	D	D	D	D	D
South East Coal Company, Inc.	Seco #1 LaViers #2	Elkhorn	M	M	M	M	M	M	M	E	E	E	E	E	E	E
Stephens Elkhorn Fuel Corp.	Stephens	Elkhorn #2	H	H	H	K	K	K	K	C	C	C	C	C	C	C
Superior Mining Company	Superior	Elkhorn #3	H	H	H	H	K	K	K	C	C	C	C	C	C	C
Turner Elkhorn Mining Co.	Turner	Elkhorn #2	K	K	K	K	K	K	K	C	C	D	D	D	D	D
Twinsam Elkhorn Mining Co.	Turner #2	Elkhorn #1	K	K	K	K	K	K	K	D	D	D	D	D	D	D
United Elkhorn Coal Company	United #21	Elkhorn	O	O	M	K	K	K	K	I	D	D	D	D	D	D
Utilities Elkhorn Coal Co.	Boldman #5-E	Elkhorn	K	K	K	K	K	K	K	D	D	D	D	D	D	D
Utilities Elkhorn Coal Co.	Virgie 6-F	Elkhorn	M	M	K	H	H	K	K	B	B	B	B	B	B	B
Utilities Elkhorn Coal Co.	Martin 8-H	Elkhorn	K	K	K	K	M	M	M	E	E	E	E	E	E	E

¹ Correction.

Price Index—Continued

HARLAN DISTRICT

Company	Mine	Seam	Size Group Numbers													
			1	2	3	4	5	6	7	8	9	10	11	12	13	14
Bardo Coal Mining Co., Inc.	Bardo	Harlan	P	P	N	L	K	L	L	L	E	E	F	F	F	F
Benito Harlan Corporation	Benito	Harlan	S	S	R	L	P	L	L	L	E	E	F	F	F	F
Berger Coal Mining Company	Silver Star	Harlan	F	F	F	P	F	J	J	J	C	C	F	F	F	F
Black Mountain Corp., The	#30 and #31	#5	A	A	B	M	G	D	D	D	C	C	F	F	F	F
Black Star Coal Co.	Black Star	Harlan	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Black Star Coal Company	Dixie Star	Kellioika	O	O	O	O	K	L	L	L	D	D	F	F	F	F
Blue Diamond Coal Company	Crown	Harlan	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Clover Fork Coal Company	Clover Fork	Harlan	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Clover Splint Coal Company	Clover Splint	High Splint	A	A	B	B	C	D	D	D	C	C	F	F	F	F
Cook & Sharpe Coal Company	Upper Harlan	#5	G	G	A	G	G	H	H	H	B	B	D	D	D	D
Cornett-Lewis Coal Company	Corlew	High Splint	A	A	B	B	C	D	D	D	C	C	F	F	F	F
Cornett-Lewis Coal Company	Cornett	Harlan	Q	Q	L	L	L	L	L	L	D	D	F	F	F	F
Creech Coal Company	Creech	Wallins	L	L	L	L	L	L	L	L	D	D	F	F	F	F
Crummies Creek Coal Company	Crummies #1	Harlan	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Crummies Creek Coal Company	Crummies #2 & 3	#5	A	A	B	B	C	D	D	D	C	C	F	F	F	F
Diamond Ashless Coal Company	E. L. Brown	Kellioika	S	S	R	P	P	P	P	P	D	D	F	F	F	F
Elcomb Coal Company	Keeman	Mason	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Good Coal Company, The	Kentucky King	Wallins	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Green-Silvers Coal Corp.	Malcomson	Wal., Spl., #6	O	O	O	O	N	N	N	N	D	D	F	F	F	F
Harlan Central Coal Company, Inc.	Harlan Central	Harlan	O	O	O	O	N	N	N	N	D	D	F	F	F	F
Harlan Collieries Company	Brookside	Harlan	O	O	O	O	N	N	N	N	D	D	F	F	F	F
Harlan Crown Mining Company	Draper	Harlan	Q	Q	Q	Q	M	M	M	M	D	D	F	F	F	F
Harlan Fuel Company, Inc.	Yancey	Harlan	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Harlan-Wallins Coal Corp.	Bear Branch	Harlan	O	O	O	O	N	N	N	N	D	D	F	F	F	F
Harlan-Wallins Coal Corp.	Darby & Dixie	#5	F	F	F	F	F	F	F	F	D	D	F	F	F	F
Harlan-Wallins Coal Corp.	Marathon	#5	A	A	B	B	C	D	D	D	C	C	F	F	F	F
Harlan-Wallins Coal Corp.	Mohus	Harlan	Q	Q	Q	Q	M	M	M	M	D	D	F	F	F	F
High Splint Coal Company	Hi-Lo	High & Low Spl.	A	A	B	B	C	D	D	D	C	C	F	F	F	F
Kentucky Cardinal Coal Corp.	#1	Harlan	Q	Q	Q	Q	M	M	M	M	D	D	F	F	F	F
Mahan Ellison Coal Corp.	Mahan Ellison #1	Harlan	O	O	O	O	N	N	N	N	D	D	F	F	F	F
Mahan Ellison Coal Corp.	Mahan Ellison #2	Kellioika	Q	Q	Q	Q	M	M	M	M	D	D	F	F	F	F
Mary Helen Coal Corp.	Mary Helen	Harlan	N	N	N	N	M	M	M	M	D	D	F	F	F	F
Perkins-Harlan Coal Co.	Liggett	Harlan	O	O	O	O	N	N	N	N	D	D	F	F	F	F
P. V. & K. Coal Co.	Glover Gap	Harlan	S	S	R	P	P	P	P	P	D	D	F	F	F	F
Rex Mining Company	Rex	Harlan	O	O	O	O	N	N	N	N	D	D	F	F	F	F
Ridgeway Coal Corp., Inc.	Ridgeway	Harlan	P	P	P	P	P	P	P	P	D	D	F	F	F	F
Southern Harlan Coal Co.	Southern Harlan	Harlan	O	O	O	O	N	N	N	N	D	D	F	F	F	F
Southern Mining Company	Insull	Creech	L	L	L	L	L	L	L	L	D	D	F	F	F	F
Splint Coal Corporation	Splint	High Splint	D	D	D	D	K	K	K	K	L	L	H	H	H	H
Three Point Coal Corporation	Three Point	Harlan	M	M	M	M	K	N	N	N	D	D	F	F	F	F
Tway Coal Company, R. C.	Tway	Harlan	M	M	M	M	K	N	N	N	D	D	F	F	F	F
U. S. Coal & Coke Company	#30 & #31	"C"	G	G	A	G	G	H	H	H	B	B	D	D	D	D
Wisconsin Steel Company	#1	"C" & "B"	G	G	A	G	G	H	H	H	B	B	D	D	D	D

HAZARD DISTRICT

Alax Coal Company	Alax	Hazard #4	M	M	M	M	L	L	M	M	F	F	F	F	F	F
Algoma Block Coal Company	Algoma #1	Hazard #7	O	O	O	O	M	M	M	M	F	F	F	F	F	F
Algoma Block Coal Company	#4	Hazard #4	O	O	O	O	M	M	M	M	F	F	F	F	F	F
Barwick Coal Company	Barwick	Rider #4	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Black Fox C. Mining Company	Elko	Hazard #4	O	O	O	O	M	M	M	M	F	F	F	F	F	F
Black Gold Mining Company	Black Gold	Hazard #4	O	O	O	O	M	M	M	M	F	F	F	F	F	F
Blue Diamond Coal Company	Blue Diamond #1	Hazard #6	O	O	O	O	M	M	M	M	F	F	F	F	F	F
Blue Grass Mining Company	Blue Grass	Haz. #4 & #7	K	K	K	K	O	O	O	O	L	L	L	L	L	L
Buchanan Coal Company, Inc.	Rytip	Hazard #5-A	Q	Q	Q	Q	M	M	M	M	D	D	F	F	F	F
Carbon Glow Mining Co.	Carbon Glow	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Carrs Fork Coal Co., Inc.	Allock	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Carrs Fork Coal Co., Inc.	Perrone	Hazard #7	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Chavies Coal Company	Chavies	Hazard #5-A	Q	Q	Q	Q	M	M	M	M	D	D	F	F	F	F
Columbus Mining Company	#3	Hazard #4	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Columbus Mining Company	#4 and #6	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Columbus Mining Company	#5	Hazard 5-A & #7	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Columbus Mining Company	#9	Hazard #4	K	K	K	K	O	O	O	O	L	L	L	L	L	L
Columbus Mining Company	#10	Hazard #4	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Darb Fork Coal Company	Darb Fork	Hazard #4	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Davis Coal Co. Inc. R. T.	Davis	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Dixie Diamond Ccl. Inc.	Dixie Diamond	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Elkhorn & Jellico Coal Co.	Wolran	Haz. 4 & Wg.	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Fourseam Coal Corp.	Fourseam	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Gorman Coal Sales Company	Hot Spot #2	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Happy Coal Company	Happy	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Happy Coal Corporation	Seuddy	Hazard #4	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Hardy-Burlingham Mining Co.	Hardbury	Hazard #7	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Harvey's Coal Corporation	Harveyton	Hazard #6	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Hatfield-Camp Crk Coal Co.	Glowmaw	Hazard #7	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Indian Head Mining Co. Inc.	Indian Head	Hazard #4	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Kenmont Coal Company	Kenmont	Hazard #7	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Kentucky Hayslen Coal Co.	Hayslen	Hazard #8	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Knott Coal Corporation	Knott	Hindman	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Marlowe Coal Company	Knott	Hindman	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Meen-Haskins Coal Corp.	Meen-Haskins 2	Haz. #4 & #7	M	M	M	M	K	K	K	K	L	L	H	H	H	H
New Solar Coal Company	Butterfly	Hazard #4	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Old King Mining Company	Midland	Hazard #8	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Perkins-Bowling Coal Corp.	Agnes	Hazard #7	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Raccoon Coal Corporation	Raccoon	Hazard #4	M	M	M	M	K	K	K	K	L	L	H	H	H	H
Sandlick Coal Company	Belcraft	Haz. #4 & Wg.	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Starling Coal Company, Inc.	Gray Goose*	Elkhorn	O	O	O	O	M	M	M	M	D	D	F	F	F	F
Sunfire Coal Company	Sunfire	Sunfire	K	K	K	K	O	O	O	O	L	L	L	L	L	L
Wisconsin Coal Corporation	Wiscoal	Haz. #4-#7	M	M	M	M	K	K	K	K	L	L	H	H	H	H

KANAWHA DISTRICT

Ace Black Band Coal Company	Dorothy Dale	Black Band	M	M	M	N	N	N	N	N	E	E	G	G	G	G
American Eagle Colliery	#70	Eagle	O	O	O	J	J	J	J	J	B	B	A	A	A	A
Anchor Coal Company	Anchor #1 & #3	Dorothy	G	G	G	L	L	L	L	L	C	C	C	C	C	C
Armed Coal Mining Corporation	Marting	Campbells Cr.	P	P	P	N	N	N	N	N	C	C	C	C	C	C
Birchton Coal Company	Birchton	Hernshaw	M	M	M	L	L	L	L	L	D	D	D	D	D	D

* Corrections.

Price Index—Continued

KANAWHA DISTRICT—Continued

Company	Mine	Seam	Size Group Numbers													
			1	2	3	4	5	6	7	8	9	10	11	12	13	14
Black Band Coal Company	Reynolds	Black Band	M	Q	M	P	N	N	N	N	N	N	N	N	N	N
Boone County Coal Corporation	Boone No. 2	Chilton	Q	Q	M	P	N	N	N	N	N	N	N	N	N	N
Cameo Splint Coal Company	Cameo	No. 5 Block	M	M	M	M	K	K	K	K	K	K	K	K	K	K
Cannelton C. & C. Company	#3	Eagle	O	P	M	N	L	K	L	K	M	M	M	M	M	M
Cannelton C. & C. Company	#5	#2 Gas	P	P	M	N	L	K	L	K	M	M	M	M	M	M
Cannelton C. & C. Company	#6	#5 Block	M	M	M	M	K	K	K	K	K	K	K	K	K	K
Carbon Fuel Company, The	#5 and #10	Dorothy	G	G	G	G	G	G	G	G	G	G	G	G	G	G
Carbon Fuel Company, The	#9	Powellton	G	G	G	G	G	G	G	G	G	G	G	G	G	G
Carbon Fuel Company, The	#11	Dorothy	G	G	G	G	G	G	G	G	G	G	G	G	G	G
Cedar Grove Coll., Inc.	Cedar Grove	Cedar Grove	O	O	O	O	N	N	N	N	N	N	N	N	N	N
C & O Fuel Mine Operators	Dorothy Eagle	Eagle	G	G	G	G	G	G	G	G	G	G	G	G	G	G
Christian Colliery Company	#1	Eagle	O	M	M	J	G	K	K	K	K	K	K	K	K	K
Christian Colliery Company	#2	Powellton	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Colcord Coal Company	Montcoal #1	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Colcord Coal Company	Montcoal #2	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Colcord Coal Company	Montcoal #4	Hershaw	M	M	L	J	K	K	M	M	M	M	M	M	M	M
Detroit Mining Company	#1 and #2	Coalburg	J	J	J	J	K	K	M	M	M	M	M	M	M	M
Dixport Coal Company	Star Slope	Perryville	J	J	J	J	K	K	M	M	M	M	M	M	M	M
Dorothy Glenn C. Mining Co.	Dorothy Glenn	Coalbg & #5 Bl	M	M	M	K	N	N	N	N	N	N	N	N	N	N
Dry Branch Coal Company	Dry Branch	Coalburg	Q	Q	Q	Q	N	N	N	N	N	N	N	N	N	N
Deep Hollow Coal Co.	Deep Hollow	Peerless	M	M	M	K	K	M	M	M	M	M	M	M	M	M
Elk River Coal & Lbr. Co.	Rich Run	#5 Block	M	M	M	M	M	M	M	M	M	M	M	M	M	M
Eureka Coal Company	#5	Coalburg	M	M	M	K	K	M	M	M	M	M	M	M	M	M
Glogora Coal Company	Blue Pennant	Coalburg	M	M	M	K	K	M	M	M	M	M	M	M	M	M
Hartford Coal Company, Inc.	Sliding Hill	Pittsburgh #8	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Hatfield Campbell Ct. Coal Co., The	Plymouth	Pittsburgh #8	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Harman, Wm. S.	Hallwood #1 & #2	Pittsburgh #8	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Hatfield Campbell Cr. Coal Co., The	Putney #1 & #3	#5 Block	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Hatfield Campbell Cr. Coal Co., The	#4	#2 Gas	J	J	J	J	K	K	K	K	K	K	K	K	K	K
Imperial Colliery Company	#2	#2 Gas	O	M	M	J	G	K	K	K	K	K	K	K	K	K
Imperial Colliery Company	#5	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Jackson Coal & Mining Co.	Jackson	Pittsburgh #8	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Kanawha By-Product Coal Co.	Monarch	Cedar Grove	O	O	O	N	N	N	N	N	N	N	N	N	N	N
Kanawha Coals, Inc.	Hughes	#2 Gas	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Kan. & Hocking C. & C. Company	#109	#5 Bl. & Coalbg	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Kan. & Hocking C. & C. Company	#114 and #116	#2 Gas & Eagle	P	P	O	M	M	M	M	M	M	M	M	M	M	M
K&N River Bge. & R. C. Ms. Inc.	Winifrede #1	Winifrede	O	O	O	N	N	N	N	N	N	N	N	N	N	N
Keith Coal Mining Co., Inc.	Darby	Cedar Grove	O	O	O	N	N	N	N	N	N	N	N	N	N	N
Kelley's Cr. Coll. Company	#2 and #6	Lewiston	Q	Q	Q	N	N	N	N	N	N	N	N	N	N	N
Kelley's Cr. Coll. Company	#4	Cedar Grove	O	O	O	N	N	N	N	N	N	N	N	N	N	N
Kingston-Peachontas Coal Co.	Kingston	Eagle & Powl	O	M	M	J	G	K	K	K	K	K	K	K	K	K
Koppers Coal Company, The	Powellton 2, 3, 5	Powellton	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Koppers Coal Company, The	Powellton #4	#2 Gas	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Koppers Coal Company, The	Powellton #4	Peerless	M	M	M	L	L	J	J	K	K	K	K	K	K	K
Koppers Coal Company, The	Wharton	Hershaw	M	M	L	J	K	K	K	K	K	K	K	K	K	K
Leevale Collieries, Inc.	Leevale	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Leevale Collieries, Inc.	Leevale	Powellton-B	M	M	L	J	K	K	K	K	K	K	K	K	K	K
LeMoine Coal Company	LeMoine	#5 Block	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Marmet Coal Company	Cedar Grove #1	Cedar Grove	O	O	M	N	K	K	K	K	K	K	K	K	K	K
Milburn By-Prod. Coal Company	Milburn #1 & #2	Eagle & Powl	O	O	M	N	K	K	K	K	K	K	K	K	K	K
Nellis Coal Corporation	Nellis	Campbells Cr.	O	O	N	J	K	L	M	M	M	M	M	M	M	M
Orlandi Coal Company	Orlandi #2	#2 Gas	M	M	M	L	L	M	M	M	M	M	M	M	M	M
Princess Dorothy C. Company	Princess Dorothy	#5 Block	J	J	J	J	K	K	K	K	K	K	K	K	K	K
Raleigh Wyoming Mining Co.	Edwight #1 & #3	Eagle	O	M	M	J	G	K	K	K	K	K	K	K	K	K
Raleigh Wyoming Mining Co.	#4	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Raymond City C. & T. Corp.	Raymond City	Pitts. #8	M	M	M	K	K	K	K	K	K	K	K	K	K	K
Red Parrot Coal Company	Red Parrot	#5 Bl. & Lewistn	M	M	M	K	K	K	K	K	K	K	K	K	K	K
Ridgeview Coal Company	Ridgeview	#2 Gas	O	O	O	K	K	M	M	M	M	M	M	M	M	M
Riverton Coal Company	Riverton	Belmont	M	M	M	K	K	M	M	M	M	M	M	M	M	M
Riverton Coal Company	Riverton	Cedar Grove	M	M	M	K	K	M	M	M	M	M	M	M	M	M
Riverview Coal Mining Co.	Coalburg	Stockton-Lewiston	M	M	M	K	K	M	M	M	M	M	M	M	M	M
Spruce River Coal Company	Spruce River #4	Alma	S	S	S	Q	Q	N	N	N	N	N	N	N	N	N
Truax-Traer Coal Company	Acme, Raccoon and United	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Truax-Traer Coal Company	Rose	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Upper Elk & Potomac Coal Co.	Middle Creek	#5 Block	S	S	S	R	R	R	R	R	R	R	R	R	R	R
Webb Coal Mining Company	Webb	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Whitesville Mining Company	Whitesville	Powellton	O	M	M	J	G	K	K	K	K	K	K	K	K	K
Winifrede Collieries	#1	Winifrede	M	M	M	L	L	J	J	K	K	K	K	K	K	K
Winifrede Collieries	#2	Winifrede	M	M	M	L	L	J	J	K	K	K	K	K	K	K
Wyatt Coal Company	Lain #1 and #2	Dorothy	G	G	G	G	G	K	K	K	K	K	K	K	K	K
Wyatt Coal Company	Wymar	Belmont	M	M	M	K	K	M	M	M	M	M	M	M	M	M
Youghiogheny & Ohio C. Co.	Van	Coalburg	M	M	M	K	K	M	M	M	M	M	M	M	M	M

LOGAN DISTRICT

Alma Eagle Coal Co.	Aracoma	Alma	U	Q	T	R	P	N	N	N	N	N	N	N	N	N
Amherst Coal Co.	Amherst #1	Island Creek	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Amherst Coal Co.	Amherst #2	Eagle	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Amherst Coal Co.	Amherst #3	Island Creek	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Avis Eagle Coal Co.	Avis Eagle	Eagle	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Bartland Coal Co.	Bartland	Eagle	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Buffalo Chilton Coal Co.	Buffalo #1	Chilton	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Big Creek Coal Co.	Stone Branch	Alma	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Buffalo Eagle Mines, Inc.	Riley #2	#2 Gas	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Buffalo Eagle Mines, Inc.	Riley #3	Chilton	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Chafin-Jones-Heatherman Coal Co.	#3	Chilton	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Chilton Block Coal Co.	Ethel #2	Chilton	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Chilton Eagle Coal Co.	Draper	Alma-I. C.	U	U	U	U	U	U	U	U	U	U	U	U	U	U
Clean Eagle Coal Co.	Clean Eagle	Eagle	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Crystal Block C & C Co.	#4	Island Creek	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Fort Branch Coal Corp.	Fort Branch	Chilton	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Gay Coal & Coke Co., The	Gay #1	Island Creek	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Gay Coal & Coke Co., The	Gay #2	Eagle	U	U	U	U	U	U	U	U	U	U	U	U	U	U
Georges Creek Coal Co.	Georges Creek	Chilton	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Guyan Eagle Coal Co.	Guyan #1	Island Creek	S	S	S	S	S	S	S	S	S	S	S	S	S	S

1 Corrections.

2 See Prices Applicable Into Market Areas 1, 1A 2, 3, 4, 5, 6, 7, 8, 9, 10, 13.

Price Index—Continued

LOGAN DISTRICT—Continued

Company	Mine	Seam	Size Group Numbers													
			1	2	3	4	5	6	7	8	9	10	11	12	13	14
Guyan Eagle Coal Co.	Guyan #3	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Hutchinson Coal Co.	Argyle	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Hutchinson Coal Co.	Dabney & MacBeth	Eagle	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Island Creek Coal Co.	#1 & 20	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Island Creek Coal Co.	#7	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Island Creek Coal Co.	#11, 14 & 22	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Island Creek Coal Co.	#21	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Logan Eagle Coal Co.	Shamrock	Eagle	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Logan Chilton Coal Co.	Rita	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Logan County Coal Corp.	Lundale	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Logan County Coal Corp.	MacGregor	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Logan County Coal Corp.	Paragon	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Lorado Coal Mining Co., The	Lorado #1	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Lorado Coal Mining Co., The	Lorado #2	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Mallory Coal Co.	#1	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Mallory Coal Co.	#2, 3, 4 & 5	Eagle & Powellton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
McCall Coal Co.	McCall #2	Powellton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Merrill Coal Mines, Inc.	Merrill	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Monitor C. & Coke Co.	Monitor, Eagle #1	Eagle	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Norfolk & Chesapeake Coal Co.	Wilson #3	Eagle	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Pritchard, D. H. Contractor	Chilton Block #1	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Utilities Coal Co.	#61	Eagle	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
W. Va. Cannel Coals, Inc.	Switzer	Cannel	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
W. Va. C. & C. Corp.	Earling	Eagle	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
W. Va. C. & C. Corp.	Mico #3 & Rossamor	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
W. Va. C. & C. Corp.	Omar #4	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
W. Va. C. & C. Corp.	Omar #5	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
W. Va. C. & C. Corp.	#19	Island Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Winisla Coal Corp.	Winisla #1	Alma	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Wood Coal Co.	Freeze Fork	Chilton	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Youngstown Mines Corp., The	Debus	Eagle	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C

SOUTHERN APPALACHIAN DISTRICT

Atlas Coal Company	Capito	Lower Hignite	K	K	J	H	H	H	K	K	E	E	E	E	E	E
Barker Str. Crk. Coal Mng. Co.	Barker	Straight Crk	K	K	J	H	H	H	K	K	E	E	E	E	E	E
Bell Coal Company	Bell	Straight Crk	K	K	J	H	H	H	K	K	E	E	E	E	E	E
Bertha Jellico Coal Co.	Bertha	Jellico	Q	Q	O	M	L	M	M	M	G	G	L	L	L	L
Bessemer C. Iron & Land Co.	Wind Rock	Dean	Q	Q	O	M	L	M	M	M	G	G	L	L	L	L
Black Diamond Coal Mng. Co.	Marion	Jellico	Q	Q	O	M	L	M	M	M	G	G	L	L	L	L
Block Coal & Coke Co.	Block No. 1	Dean	Q	Q	O	M	L	M	M	M	G	G	L	L	L	L
Block Coal & Coke Co.	Turley	Dean	Q	Q	O	M	L	M	M	M	G	G	L	L	L	L
Blue Diamond Coal Co.	Eagan & Westbourne	Jellico	Q	Q	O	M	L	M	M	M	G	G	L	L	L	L
Bon Jellico Coal Co.	Bon Jellico	Jellico	K	K	K	H	H	K	K	K	H	H	E	E	E	E
Brimstone Coal Company	Brimstone	Glenmary	G	G	G	F	F	K	K	K	H	H	E	E	E	E
Broyles Jellico Coal Co.	Broyles Jellico	Jellico	U	U	G	F	F	K	K	K	H	H	E	E	E	E
Brush Creek Coal Co.	Rock Cliff	Dean	U	U	G	F	F	K	K	K	H	H	E	E	E	E
Burk Hollow Coal Co.	Burk Hollow	Blue Gem	A	A	B	C	D	F	H	H	B	B	E	E	E	E
Cairnes Coal Mining Co.	Cairnes	Mason	Q	Q	P	M	M	M	M	M	D	D	E	E	E	E
Cambria Coal Company	Cross Mountain	Coal Crk	Q	Q	P	M	M	M	M	M	D	D	E	E	E	E
Cambria Coal Company	Royal	Lower Dean	Q	Q	P	M	M	M	M	M	D	D	E	E	E	E
Chease-Wills Coal Co., Inc.	Chease-Wills	Jellico	G	G	G	F	F	H	K	K	D	D	E	E	E	E
Clear Fork Coal Company, Inc.	Clear Splint #3	Sterling	R	R	Q	P	D	P	P	P	G	G	L	L	L	L
Clear Fork Coal Company, Inc.	Clear Fork	Mason	R	R	Q	P	D	P	P	P	G	G	L	L	L	L
Clinchmore Coal Mining Co.	Clinchmore	Pee Wee	A	A	B	C	D	F	H	H	B	B	E	E	E	E
Coleman Fuel Company	Red Bird	Red Bird	L	L	L	J	J	K	K	K	B	B	E	E	E	E
Croley, Ben.	Dixie	Blue Gem	A	A	B	C	D	F	H	H	B	B	E	E	E	E
Dean Coals, Inc.	Dean	Dean	U	U	S	P	O	P	Q	Q	R	R	H	H	N	N
Diamond Coal Mining Co.	Diamond #1 & #2	Big Mary	T	T	S	P	O	P	Q	Q	R	R	H	H	N	N
Dixie Bell Coal Company	Dixie Bell	Hance	P	P	N	L	O	M	M	M	F	F	J	J	J	J
Engine Coal Company, Inc.	Pineville	Str. Crk	G	G	G	F	F	H	K	K	K	H	H	E	E	E
Fayette-Jellico Coal Co.	Fayette-Jellico	Dean	M	M	M	K	K	K	K	K	F	F	K	K	K	K
Fentress Coal & Coke Co.	Wilder No. 3	Bon Air #2	R	R	Q	P	O	P	Q	Q	R	R	H	H	N	N
Fork Mountain Coal Company	Fork Mountain	Dean	T	T	S	P	O	P	Q	Q	R	R	H	H	N	N
Fork Mountain Coal Company	Regal	Pee Wee	K	K	K	H	H	K	K	K	H	H	E	E	E	E
Fork Ridge C. & C. Company	Fork Ridge	Mason	L	L	K	H	H	K	K	K	H	H	E	E	E	E
Fox Ridge C. & C. Company	Fox Ridge & Hanby	Straight Crk	G	G	G	F	F	H	K	K	D	D	E	E	E	E
Gatliff Coal Company	Gatliff	Jellico	E	E	E	F	F	H	K	K	H	H	E	E	E	E
Harlan Industrial Coll. Co.	Commodore	Dean	R	R	Q	P	O	P	Q	Q	R	R	H	H	N	N
Highland Mining Co.	Highland	Bon Air #2	R	R	Q	P	O	P	Q	Q	R	R	H	H	N	N
High Point Coal Company	No. 1	Pee Wee	O	O	C	D	D	E	G	H	H	B	B	E	E	E
High Point Coal Company	No. 2	Red Ash	L	L	L	J	J	K	K	K	B	B	E	E	E	E
Hignite Coal Company	Hignite	Lower Hignite	K	K	J	H	H	K	K	K	H	H	E	E	E	E
Isoline Coal Company	Isoline	Isoline	R	R	Q	P	O	P	Q	Q	R	R	H	H	N	N
Jellico Coal Mining Company	Mt. Ash	Blue Gem	A	A	B	C	D	F	H	H	B	B	E	E	E	E
Kentucky Jellico Coal Co.	Kay Jay	Dean	K	K	K	H	H	K	K	K	H	H	E	E	E	E
Kentucky Ridge Coal Co.	Crockett	Crockett	L	L	L	J	J	K	K	K	B	B	E	E	E	E
Ky. Straight Crk. Coal Co.	Adalia & Belva	Straight Crk	H	H	H	G	G	J	M	M	K	K	E	E	E	E
LaFollette, Rex O. Company	Rex #2	Rex	H	H	H	G	G	J	M	M	K	K	E	E	E	E
Lilly Coal Co.	Herron	Horse Crk	L	L	L	J	J	K	K	K	B	B	E	E	E	E
Mahan Jellico Coal Company	Mahan Jellico	Jellico	E	E	E	F	F	H	K	K	H	H	E	E	E	E
Meadow Creek Coal Company	Solon	Bon Air No. 2	T	T	S	P	O	P	Q	Q	R	R	H	H	N	N
Moore Coal Company	Moore	Dean	L	L	L	J	J	K	K	K	B	B	E	E	E	E
New Anchor Block Coal Co., Inc.	Anchor Block	Dean	L	L	L	J	J	K	K	K	B	B	E	E	E	E
New Horse Creek Coal Co.	Velma	Horse Crk	A	A	B	C	D	F	H	H	B	B	E	E	E	E
Nevisdale Coal Co.	Nevisdale	Blue Gem	G	G	L	J	J	K	K	K	B	B	E	E	E	E
New Jellico Coal Company	Blue Rose	Jellico	L	L	L	J	J	K	K	K	B	B	E	E	E	E
New Mary Francis Coal Co.	New Mary Francis	Horse Crk	R	R	Q	P	O	P	Q	Q	R	R	H	H	N	N
New Morning Glow Coal Co.	Morning Glow	Horse Crk	G	G	L	J	J	K	K	K	B	B	E	E	E	E
Poplar Coal Company	Poplar	Str. Crk	K	K	K	H	H	K	K	K	H	H	E	E	E	E
Poplar Lick Coal Company	Poplar Lick	Poplar Lick	K	K	K	H	H	K	K	K	H	H	E	E	E	E
Premier Coal Company	Premier	Turner	N	N	N	N	N	N	N	N	N	N	N	N	N	N
Pruden Coal & Coke Co.	Back Crk. #2	Mason	H	H	H	G	G	J	M	M	K	K	E	E	E	E
Pruden Coal & Coke Co.	Valley Crk. #4	Jellico	H	H	H	G	G	J	M	M	K	K	E	E	E	E
Rennebaum Coal Company	Rennebaum	Sterling	R	R	Q	P	O	P	Q	Q	R	R	H	H	N	N

1 Correction.

2 Formerly Davidson Mining Co.

NOTE.—See Cannel Coal price schedule.

Price Index—Continued

SOUTHERN APPALACHIAN DISTRICT—Continued

Company	Mine	Seam	Size Group Numbers													
			1	2	3	4	5	6	7	8	9	10	11	12	13	14
Southern Coll., Inc.	So. Collieries	Pee Wee	A	M	M	C	K	D	F	M	H	M	B	D	E	D
Southern Mining Company	Balkan	Creech	A	M	M	C	K	D	F	M	H	M	B	D	E	D
Southern Mining Company	Colmar	Mason	J	R	J	G	G	H	K	K	G	E	F	F	F	F
Southland Coal Corporation	Southland	Str. Creek	J	R	J	G	G	H	K	K	G	E	F	F	F	F
Stearns Coal & Lbr. Co.	"A"	No. 1	P	R	P	O	L	K	M	M	M	F	H	H	H	H
Stearns Coal & Lbr. Co.	No. 11	No. 1 and 1½	P	R	P	O	L	K	M	M	M	F	H	H	H	H
Stearns Coal & Lbr. Co.	Cooperative	No. 1	P	R	P	O	L	K	M	M	M	F	H	H	H	H
Stearns Coal & Lbr. Co.	No. 1	No. 2	P	R	P	O	L	K	M	M	M	F	H	H	H	H
Stearns Coal & Lbr. Co.	No. 4	#1½	L	L	K	H	H	M	M	K	E	E	F	F	F	F
Stearns Coal & Lbr. Co.	No. 15	#1½	L	L	K	H	H	M	M	K	E	E	F	F	F	F
Straight Crk. Coal, Inc.	Cary	Str. Creek	G	T	G	G	F	F	H	K	K	E	F	F	F	F
Straight Fork Coal Co.	Straight Fork	Upper Dean	G	T	G	G	F	F	H	K	K	E	F	F	F	F
Sun Coal Company	Sun	Pee Wee	A	G	A	B	C	D	F	H	K	K	E	F	F	F
Tenn-Jellico Coal Company	Anthras	Jellico	A	G	A	B	C	D	F	H	K	K	E	F	F	F
Vermillion, C. C.	Wister	Blue Gem	A	G	A	B	C	D	F	H	K	K	E	F	F	F
Virginia Jellico C. Co., Inc.	King Mountain	Jellico	A	G	A	B	C	D	F	H	K	K	E	F	F	F
White Coal Company	Baker	Horse Creek	J	H	J	H	G	D	F	H	K	K	E	F	F	F
Williams Coal Mining Co.	Nurex	Rex	J	H	J	H	G	D	F	H	K	K	E	F	F	F
Woodridge Blue Gem Coal Mining Co.	Powhatan & Washing-	Blue Gem	A	A	B	C	D	F	H	K	K	E	F	F	F	F
Zecchini Blue Gem C. Co.	Blue Gem	Blue Gem	A	A	B	C	D	F	H	K	K	E	F	F	F	F
Zenith Coal Company	Zenith	White Oak	L	L	K	H	H	M	M	K	E	E	F	F	F	F

VIRGINIA DISTRICT

Banner Fuel Corporation	Black Banner	Up. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Benedict Coal Corporation	Benedict #7	No. 7	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Benedict Coal Corporation	Virglow	No. 12	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Blackwood C. & C. Co., Inc.	Calvin	Low Splint	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Blackwood C. & C. Co., Inc.	Pardee	High Splint	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Blue Diamond Coal Co.	Bonny Blue	#9 & #10	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Blue Diamond Coal Co.	Mayflower	H. & L. Splint	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Christie Coal Company	Christie	Blair	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Clinchfield Coal Corp.	No. 2, 3 & 52	U. & L. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Clinchfield Coal Corp.	No. 7 & 9	Up. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Dixie Beaver Coal Co., Inc.	Crane's Nest	Up. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Fleming & Co., Rob't.	Fleming	U. & L. Ban'r.	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Glamorgan Coals, Inc.	Glamorgan #4	Glamorgan	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Hawthorne Coal Corporation	Hawthorne #1	Edwards	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Kemmerer Gem Coal Co.	Kem Gem	No. 5	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Norton Coal Co., W. S. Willits & G. C. McCall, Receivers.	Norton #11	Norton	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Penn Lee Corporation	Penn Lee	Penn Lee #1	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Ruth-Elkhorn Coals, Inc.	Steinman	Up. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Splash Dam Coal Corp.	Splashdam	Splashdam	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Splash Dam Smo. Coal Corp.	Lonesome Br.	Splashdam	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Standard Banner Coal Corp.	Honey Creek	U. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Company	Arno	Imboden	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Derby	Market	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Dunbar	Market	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Derby	Taggart	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Genco	Imboden	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Imboden	Imboden	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Premix Mod.	Marker-Imb	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Taggart	Taggart	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Stonaga Coke & Coal Co.	Stonaga	Imboden	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Swords Cr. Mining Corp.	Swords Creek	L. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
United Collieries, Inc.	Domination	No. 5	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Va. Iron, C. & C. Company	Imperial	No. 6 & 7	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Va. Iron, C. & C. Company	Linden	Imboden	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Va. Iron, C. & C. Company	Monarch	No. 5	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Va. Iron, C. & C. Company	Royal Banner	U. Banner	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Va. Lee Co., Inc.	Va.-Lee	No. 5	O	O	O	M	M	M	M	M	M	D	E	D	D	D
Wise Coal & Coke Co.	Dorchester	Blair-Dorch	O	O	O	M	M	M	M	M	M	D	E	D	D	D

WILLIAMSON DISTRICT

Allburn Collieries Co.	Allburn	Alma	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Alma Fuel Co.	Alma	Alma	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Armor Coal Co.	Katona	Cedar Grove	J	J	J	J	J	M	M	M	H	H	M	M	M	M
Big Creek Winifrede Coal Co.	Big Creek	Winifrede	J	J	J	J	J	M	M	M	H	H	M	M	M	M
Borderland Coll. Co.	Borderland #1	Winifrede	J	J	J	J	J	M	M	M	H	H	M	M	M	M
Buchanan By-Prod. C. Corp.	Clintwood	Clintwood	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Buchanan County Coal Corp.	Buchanan #1	Clintwood	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Buchanan County Coal Corp.	Buchanan #2	Clintwood	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Buchanan Smk. C. Co., Inc.	Buchanan Smk.	Clintwood	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Buffalo Winifrede C. Co.	Buffalo	Winifrede	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Conoway Coal Corp.	Conoway	Clintwood	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Crystal Blk. C. & C. Co.	#1	Winifrede	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Crystal Blk. Mining Co.	Gates	Winifrede	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Dayton Coal Corp.	New Howard	Cedar Grove	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Earlston Coal Co.	Earlston	Warfield	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Eastern Coal Corp.	Hardy #1 & #11 & Mc-	Pond Crk.	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Eastern Coal Corp.	Veigh #7	Pond Crk.	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Emperor Coal Co.	Stone #3	Pond Crk.	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Glen Alum Coal Co.	Freeburn	Freeb'n-Alma	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Harman Coal Corp., H. E.	Glen Alum	Glen Alum	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Home Crk. Smk. C. Co., Inc.	Harman	Bull Creek	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Huddleston C. Co., J. S.	Home Creek	Clintwood	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Isaban Coal Co.	Mohawk	Big Eagle	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Leckie Collieries Co.	Hardy	Pond Crk.	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Little War Creek C. Co.	Aflex	Freeburn	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Lynn Camp Coal Co.	Litwar	Big Eagle	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
Majestic Collieries Co.	Lynn Camp	Clintwood	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B
	Majestic	Pond Crk.	Q	Q	Q	Q	Q	M	M	M	B	B	B	B	B	B

† Correction.

Price Index—Continued

WILLIAMSON DISTRICT—Continued

Company	Mine	Seam	Size Group Numbers													
			1	2	3	4	5	6	7	8	9	10	11	12	13	14
Merrimac Coal Co.	White Star	Pond Creek	Q	Q	Q	O	O	N	N	N	D	D	E	E	E	E
Mingo Mining Co.	T-1	Thacker	O	O	O	N	N	N	N	N	D	D	E	E	E	E
New Alma Coal Co.	New Alma	Alma	Q	Q	P	N	N	N	N	N	C	C	E	E	E	E
New Century Coal Co.	New Century	Thacker	S	S	S	Q	Q	Q	Q	Q	F	F	H	H	H	H
New Marietta Coal Co.	New Marietta	Pond Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Octavia Coal Mining Corp.	Octavia	Pond Creek	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Octavia Coal Mining Corp.	Octavia	Pond Creek Top	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Panther Coal Co., Inc.	Roseann	Clintwood	Q	Q	O	M	K	L	L	L	B	B	B	B	B	B
Pike Fuel Co.	Pike Fuel	Pond Creek	Q	Q	O	M	K	L	L	L	B	B	B	B	B	B
Pritchard, D. H., Contractor	William Ann	Thacker	S	S	S	Q	Q	Q	Q	Q	G	G	K	K	K	K
Puritan Coal Corp.	Puritan #1	Thacker	S	S	S	Q	Q	Q	Q	Q	G	G	K	K	K	K
Puritan Coal Corp.	Puritan #2	Winifrede	M	M	M	M	M	M	M	M	E	E	G	G	G	G
Red Jacket Coal Corp.	#5	Thacker	S	S	R	P	P	P	P	P	G	G	C	C	C	C
Red Jacket Coal Corp.	#6	Alma	Q	Q	P	N	N	M	M	M	C	C	C	C	C	C
Red Jacket Coal Corp.	#32 Upper Mine	Cedar Grove	Q	Q	Q	O	O	O	O	O	F	F	E	E	E	E
Red Jacket Coal Corp.	#32 Lower Mine	Thacker	Q	Q	Q	O	O	N	N	N	D	D	E	E	E	E
Red Jacket Coal Corp.	Junior	Ced. Grove & Thack	O	O	O	N	N	N	N	N	E	E	E	E	E	E
Red Jacket Coal Corp.	Mitchell Br.	Cedar Grove	O	O	O	N	N	N	N	N	D	D	E	E	E	E
Standard Block Coal Co.	High Steam	Warfield	S	S	S	Q	Q	Q	Q	Q	G	G	E	E	E	E
Sycamore Coal Co.	Cinderella	Winifrede	J	J	J	J	J	M	M	M	E	E	G	G	G	G
Sycamore Coal Co.	Mingo Chief	Mingo	O	O	O	N	N	N	N	N	G	G	E	E	E	E
Tierney Mining Co.	Tierney	Pond Creek	Q	Q	P	N	N	N	N	N	C	C	C	C	C	C
Va. Lee Coal Corp.	Virginia Lee	Clintwood	Q	Q	O	M	K	L	L	L	B	B	B	B	B	B
War Eagle Coal Co.	War Eagle	Thack. & #2 Gas	O	O	O	N	N	N	N	N	D	D	E	E	E	E
Winco Block Coal Co.	Winco Block	Winifrede	O	O	O	M	M	M	M	M	H	H	M	M	M	M

1 Correction.

BASIS FOR FREIGHT RATE ADJUSTMENT ALL PRODUCING DISTRICTS EXCEPT BUCHANAN COUNTY LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Market Areas 1 and 1-A; via Tidewater (Hampton Roads, Va.)—Designated Base Rate—Kanawha, Logan and Kenova-Thacker Rates

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Kanawha, Logan and Kenova-Thacker base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Kanawha, Logan and Kenova-Thacker base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Area 87—Designated Base Rate—Tennessee Central Railroad Rate

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Tennessee Central Railroad Rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Tennessee Central Railroad Rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Areas 2,¹ 3,¹ 4, 6, 10, 11, 12, 13, 17, 20, 21, 22, 23, 24, 25, 27, 28, 29, 30, 31, 32, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 140, 141, 142, 143—Designated Base Rate—Kanawha, Logan, Kenova-Thacker (Inner Crescent)

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton

(not in excess of 35¢) sufficient to equalize the actual freight rate with the Kanawha, Logan, Kenova-Thacker (Inner Crescent) base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Kanawha, Logan, Kenova-Thacker (Inner Crescent) base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Areas 5,¹ 7,¹ and 9¹—Designated Base Rate—Pittsburgh District Base Rate (for size groups 1, 2, 3, 4, 5, 6, and 9) Kanawha, Logan, Kenova-Thacker (Inner Crescent) Rate (for all other sizes)

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Area 8¹—Designated Base Rate—Ohio #8 Base Rate (for Size Groups 1, 2, 3, 4, 5, 6 and 9); Kanawha, Logan, Kenova-Thacker (Inner Crescent) Base Rate (for All Other Sizes)

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

1 Correction.

Market Areas 39¹ and 43—Designated Base Rate—Virginia District Southern Railroad Group 14 Except to Those Destinations on the C. C. & O. R. R. Between Speers Ferry, Virginia, and Johnson City, Tennessee (Both Exclusive) to Which Points the Designated Base Rate Shall Be C. C. & O. R. R. Group One Rates

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Areas¹ 18, 19, 26, 35, 36, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 59, 61, 62, 63, 64, 65, 83, 84, 85, 86, 88, 89, 90, and 91—Designated Base Rate—Jellico, Middleboro Rate

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton

(not in excess of 35¢) sufficient to equalize the actual freight rate with the Jellico, Middleboro base rate indicated above.

Exception.—Apply Jellico, Southern Railway base rate for Market Area No. 83.

Rates lower than base.—Where the applying freight rate is less than the Jellico, Middleboro base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *provided* that the amount of such increase may be limited to a maximum of 35¢.

Market Areas¹ 58, 60, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 93, 94, 95, 96, 97, and 98—Designated Base Rate—Harlan Rate

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Harlan base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Harlan base rate designated above, the minimum f. o. b. price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *provided* that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1—A (N. Y. Harbor, Port Chester and Baltimore) Except Buchanan County Low Volatile Mines and Red Ash Mines in Virginia and Williamson Districts

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1 ¹																				
2 ¹																				
3 ¹																				
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210			
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200			
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190			
7				245	240	235	230	225	220	215	210	205	200	195	190					
8				245	240	235	230	225	220	215	210	205	200	195	190					
9	220	215	210	205	200	195	190	185												
10	220	215	210	205	200	195	190	185												
11																				
12	1213	1208	1203	1198	1193	1188	1183	1178	1173	1168	1163	1158	1153							
13	1208	1203	1198	1193	1188	1183	1178	1173	1168	1163	1158	1153	1148							
14	1198	1193	1188	1183	1178	1173	1168	1163	1158	1153	1148	1143	1138							
15																				
16																				

¹ Correction.

² Prices for this group are the same as those for group #4.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

NOTE.—Any size or grade priced below "P", shall take "P" price.

District No. 8—Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 1 and 1-A (Philadelphia Harbor Only)¹ Except Buchanan County Low Volatile Mines and Red Ash Mines in Virginia and Williamson Districts

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1 ¹																				
2 ¹																				
3 ¹																				
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220					
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200			
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190			
7				245	240	235	230	225	220	215	210	205	200	195	190					
8				245	240	235	230	225	220	215	210	205	200	195	190					
9	220	215	210	205	200	195	190	185												
10	220	215	210	205	200	195	190	185												
11																				
12	200	195	190	185	180	175	170	165	160	155	150	145	140							
13	195	190	185	180	175	170	165	160	155	150	145	140	135							
14	185	180	175	170	165	160	155	150	145	140	135	130	125							
15																				
16																				

¹ Correction.

² Prices for this group are the same as those for group #4.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

NOTE.—Any size or grade priced below "P", shall take "P" price.

³ Correction.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 2 and 3¹

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
2	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
3	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
7				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
8				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120
12	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
13	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
14	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
15	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100
16	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
17	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

¹ Correction.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 4, 5, 6, 7, 8, 9, 10 and 13¹

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
2	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
3	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
7				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
8				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90
16	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
17	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

¹ Correction.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 12,¹ 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 140, 141, 142, 143¹

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
2	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
3	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
7				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
8				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
16	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85	80
17	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

¹ Correction.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 17, 20, 21 Except Buchanan County, Low Volatile Mines and Red Ash Mines in Virginia and Williamson Districts¹

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	335	330	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240
2	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
3	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225
4	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
5	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200
6	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
7				260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180
8				250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
16	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

¹ Correction.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 40, 41, 42¹

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1																				
2	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
3	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
4	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205
5	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
6	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
7				255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
8				250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15																				
16	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

¹ Correction.

² Prices for this group are the same as those for group #2.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 38, 39, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 59, 61, 62, 63, 64, 65, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92¹

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1																				
2	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
3	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
4	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205
5	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
6	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
7				255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
8				250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
16	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

¹ Correction.

² Prices for this group are the same as those for group #2.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

EXCEPTIONS TO PRICE SCHEDULE FOR MARKET AREA NO. 87

All mines shall plus prices 20¢ per ton for Groups 1, 2, 3. Mines on the Tennessee Central Railroad and in the Glen Mary District on the H. & N. E. R. R. may reduce their prices as follows:

Size Groups 4 and 5..... 20¢ per net ton.
Size Groups 6, 7, and 8..... 35¢ per net ton.

Size Groups 9 and 10..... 30¢ per net ton.
Size Groups 11 and 12..... 20¢ per net ton.
Size Group 13..... 25¢ per net ton.
Size Groups 14 and 15..... 30¢ per net ton.

Above prices are subject to Freight Exceptions shown in this schedule.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 58, 60, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 93, 94, 95, 96, 97 and 98—Except Buchanan County Low Volatile Mines and Red Ash Mines in Virginia and Williamson Districts¹

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	340	335	330	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245
2	330	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235
3	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
4	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
5	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200
6				270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190
7				255	250	245	240	235	230	225	220	215	210	205	200	195	190			
8				230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150
9	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
10	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
11	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
12	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
13	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
14	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
15	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85	80	75
16	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

¹ Correction.

² Prices for this group are the same as those for group 2.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices Applicable Into Market Areas Nos. 1, 1-A (All Rail), 2, 3, 4, 5, 6, 7, 8, 9, 10, 12, 13 for the Mines Shown Below—Without Freight Absorption—Elk River Coal & Lumber Co., Lemoyne Coal Company, Upper Elk and Potomac Coal Co.

Market areas	Company	Size groups														
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1 and 1-A, all rail	Elk River Coal & Lbr. Co.	250	250	250	240	230	225	215	215	210	210	210	200	192	181	171
	Lemoyne Coal Company	220	220	220	205	195	200	190	190	195	195	185	175	167	156	146
	Upper Elk & Potomac Coal Company	220	220	220	205	195	200	190	190	195	195	185	175	167	156	146
2	Elk River Coal & Lbr. Co.	265	255	250	235	230	225	215	215	210	210	210	200	192	181	171
	Lemoyne Coal Company	235	225	220	200	195	200	190	190	195	195	185	175	167	156	146
	Upper Elk & Potomac Coal Company	235	225	220	200	195	200	190	190	195	195	185	175	167	156	146
3	Elk River Coal & Lbr. Co.	265	265	265	255	255	255	235	235	230	230	230	200	192	181	171
	Lemoyne Coal Company	235	235	235	220	220	230	210	210	215	215	205	175	167	156	146
	Upper Elk & Potomac Coal Company	235	235	235	220	220	230	210	210	215	215	205	175	167	156	146
4	Elk River Coal & Lbr. Co.	260	250	240	225	220	215	205	205	200	200	200	190	182	171	161
	Lemoyne Coal Company	230	220	210	190	185	190	180	180	185	185	175	165	157	146	136
	Upper Elk & Potomac Coal Company	230	220	210	190	185	190	180	180	185	185	175	165	157	146	136
5, 6, 7, 9, 10 and 13	Elk River Coal & Lbr. Co.	245	235	225	210	205	200	195	195	190	190	190	175	167	156	146
	Lemoyne Coal Company	215	205	195	175	170	175	170	170	175	175	165	150	142	131	121
	Upper Elk & Potomac Coal Company	215	205	195	175	170	175	170	170	175	175	165	150	142	131	121
8	Elk River Coal & Lbr. Co.	245	235	225	210	205	200	195	195	190	190	190	175	167	156	146
	Lemoyne Coal Company	215	205	195	175	170	175	170	170	175	175	165	150	142	131	121
	Upper Elk & Potomac Coal Company	215	205	195	175	170	175	170	170	175	175	165	150	142	131	121
12	Elk River Coal & Lbr. Co.	260	250	240	225	220	215	210	210	205	205	205	190	182	171	161
	Lemoyne Coal Company	230	220	210	190	185	190	185	185	190	190	180	165	157	146	136
	Upper Elk & Potomac Coal Company	230	220	210	190	185	190	185	185	190	190	180	165	157	146	136

All other Areas same as indicated in present Price List.

Coal transhipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations on the mainland along Long Island Sound east of Port Chester, N. Y., and to all coastal ports in New England may be reduced 14 cents per net ton for Size Group 9 and 27 cents per net ton for Size Groups 12, 13 and 14.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

RAILROAD LOCOMOTIVE FUEL PRICES—ALL PRODUCING DISTRICTS EXCEPT BUCHANAN COUNTY LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

All Coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

Off Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$1.95 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.10 per net ton of 2,000 lbs. F. O. B. mines.

On and Off Line

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established

for the grade and size sold, applicable to the market area in which the mine is located.

Above prices are not subject to any freight rate adjustment.

TIDEWATER RAILROAD FUEL PRICES EXCEPT BUCHANAN COUNTY LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

All coal, except lump or double screened sizes, sold for railroad locomotive fuel, when shipped via Hampton Roads, Virginia, destined to points beyond the Capes of Virginia, shall take a minimum price of four dollars and seventy cents (\$4.70) per gross ton of 2,240 pounds, f. o. b. vessel, Hampton Roads Piers.

Lump or any double screened coal ordered or sold for railroad locomotive fuel, when shipped via Hampton Roads, Virginia, destined to points beyond the Capes of Virginia, shall take a minimum price of four dollars and eighty-seven cents (\$4.87) per gross ton of 2,240 pounds, f. o. b. vessel, Hampton Roads Piers.

The above prices are not subject to any freight rate adjustments.

STEAMSHIP BUNKER COAL PRICES EXCEPT BUCHANAN COUNTY LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

1. Steamship Bunker Coal shall be defined as coal that is furnished for a vessel's own consumption to steamers ordinarily carrying cargo or passengers and engaging in foreign or coastwise trade.

2. The minimum prices for Bunker fuel for the Ports of Hampton Roads based on nut slack index shall be as follows:¹

Price Index:		Price
A & B.....	\$5.15	Per Gross Ton F. O. B. Cars at Piers.
C & D.....	5.05	Per Gross Ton F. O. B. Cars at Piers.
E and Under.....	4.95	Per Gross Ton F. O. B. Cars at Piers.

3. Charleston, S. C. The minimum price for Bunker fuel f. o. b. cars at piers shall be \$5.15 per gross ton when delivered to vessels destined to points beyond the harbor limits of Charleston.

4. The above prices are not subject to any freight rate adjustments.

BUCHANAN COUNTY LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Size Specifications and Base Size Groups

Base size group number

No. 1 Lump.....	Includes all lump coal having a minimum bottom size of ¾" or more.
No. 2 Egg.....	Includes all sizes of coal having a maximum top size of 8" or less, but more than 3", and a minimum bottom size of ¾" or more.
No. 3 Stove.....	Includes all sizes of coal having a maximum top size of 3" or less, but more than 1½", and a minimum bottom size of ¼" or more.

No. 4 Nut.....	Includes all sizes of coal having a maximum top size of 1¼" or less, but more than ¾", and a minimum bottom size of ¾" or more.
No. 5 Pea.....	Includes all sizes of pea coal having a maximum top size of ¾" and a minimum bottom size of ¾" x 0" from which any size of screenings from 1¼" x 0" to ¾" x 0" from which any size less than ¼" has been eliminated.
No. 6 Domestic Mine Run ¹	Includes all mine run coal, either straight or modified, that has a maximum coarse coal content for base ("A") coals (except where otherwise stated) of 60% or less and that has a minimum coarse coal content of more than 40%.
No. 7 Standard.....	Includes all mine run coal, either straight or modified, that has a maximum coarse coal content for base ("A") coals of 40% or less and a minimum coarse coal content that exceeds the size tolerance of 3% on 2" screenings.
No. 8 1¼" Screenings.....	Includes all sizes of screenings with a maximum top size of 1¼" and a minimum top size of ¾" from which no elimination of any intermediate size from ¼" to 0" has been made.
No. 9 ¾" Screenings.....	Includes all sizes of screenings with a maximum top size of ¾" or less from which no elimination of any intermediate size from ¼" to 0" has been made.

Coarse Coal Content—Coarse coal content is defined as such sizes of coal as would pass over a ¾" round-hole screen at the time it leaves the loading boom or chute at the tipple to enter the railroad car or truck.

Price Index

Buchanan County ¹ —Low Volatile and Red Ash Mines in Virginia and Williamson Districts			Size group numbers								
Company	Mine	Seam	1	2	3	4	5	6	7	8	9
BUCHANAN¹—LOW VOLATILE											
Crystal Block C & C Co.....	No. 5.....	Cary.....	A	A	A	A	A	A	A	A	A
Oakwood Smo. C. Corp.....	Oakwood.....	Cary.....	A	A	A	A	A	A	A	C	C
Page Pocahontas C. Corp.....	Page.....	Cary.....	A	A	A	A	A	A	A	A	A
Red Jacket Coal Corp.....	Keen Mt.....	Cary.....	A	A	A	A	A	A	A	A	A
Sycamore Coal Corporation.....	Buccaneer.....	Cary.....	A	A	A	A	A	A	A	A	A
VIRGINIA AND WILLIAMSON—RED ASH											
Consumers Mining Corp.....	Premier.....	Red Ash.....	B	B	B	B	B	B	B	C	C
Eagle Red Ash Coal Co.....	Oldfield & Scott.....	J-Bone, Red Ash #4 & Alum Springs.....	B	B	B	B	B	B	B	C	C
Raven Red Ash Coal Co.....	No. 1 & No. 2.....	Raven.....	B	B	B	B	B	B	B	C	C
Red Ash Smokeless Coal Co.....	Red Ash.....	Douglas.....	B	B	B	B	B	B	B	C	C

¹ Correction.

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas 1 and 1A (Via Tidewater)¹

Designated base rate.—Pocahontas, New River Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pocahontas, New River base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pocahontas, New River base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

¹ Correction.

Market Areas Nos. 4, 6, 7, 8, 9, 10 and 12²

Designated base rate.²—Clearfield Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Clearfield base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Clearfield base rate designated above the minimum f. o. b. mine price shall be increased by an amount

¹ The definition of Domestic and Standard Run of Mine Coal and Prices thereon as designated herein, will remain in effect for a period not exceeding sixty (60) days, after their effective date, subject to the District Board substantiating the necessity for such designation for these grades.

Any size larger than the maximum top and/or bottom size shown in a group shall be included in the next higher price group.

² Correction.

in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

*Market areas*¹ 11, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112—*Designated Base Rate—Logan, Kanawha, Kenova-Thacker (Inner Crescent) Rate*

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 13—Designated Base Rate—Virginia District Southern Railroad Group 14

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Virginia District Southern Railroad Group 14 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Virginia District Southern Railroad Group 14 base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas 1 (All Rail), 2, 3, 4, 5, 6 and 13

BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	285	295	275	210	210	235	225	193	183
B.....	275	265	250	200	225	235	225	188	178
C.....								183	173

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1—A via Tidewater From Hampton Roads for Delivery to Points in Philadelphia Harbor

BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	245	255	235	201	201	235	206	196	186
B.....	235	225	210	191	216	235	206	191	181
C.....								186	176

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

¹ Correction.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1—A via Tidewater From Hampton Roads for Delivery to Points in Port of New York, Including Port Chester, New York, and Baltimore, Maryland, Harbor

BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	245	255	235	203	203	235	208	198	188
B.....	235	225	210	193	218	235	208	193	183
C.....								188	178

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1 via Tidewater from Hampton Roads for Delivery East of Port Chester, New York, and to All Coastal Ports in New England

BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	245	255	235	203	203	235	208	185	175
B.....	235	225	210	193	218	235	208	180	170
C.....								175	165

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 7, 8, 9, 10, 11, 12

BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	285	295	275	245	210	235	225	195	185
B.....	275	265	250	235	225	235	225	190	180
C.....								185	175

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 87, 88, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, and 112

BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAMSON DISTRICTS

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	285	295	275	245	210	235	225	195	185
B.....	275	265	250	235	225	235	225	190	180
C.....								185	175

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{4}$ " may be priced at 10¢ per net ton lower than size group 9.

**Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 17, 20, and 21**

**BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES
IN VIRGINIA AND WILLIAMSON DISTRICTS**

Price Index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	295	310	285	255	220	235	225	195	185
B.....	285	280	260	245	235	235	225	190	180
C.....								185	175

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{8}$ " may be priced at 10¢ per net ton lower than size group 9.

**Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 37, 38, 39**

**BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH
MINES IN VIRGINIA AND WILLIAMSON DISTRICTS**

Price Index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	285	295	275	210	210	235	225	195	185
B.....	275	265	250	200	225	235	225	190	180
C.....								185	175

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{8}$ " may be priced at 10¢ per net ton lower than size group 9.

**Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 40, 41, 42, 43, 44, 45, 47, 48, 49,
50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66,
67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82,
83, 84, 85, 86, 90, 94, 95, 96, 97**

**BUCHANAN COUNTY—LOW VOLATILE MINES AND RED ASH MINES
IN VIRGINIA AND WILLIAMSON DISTRICTS**

Price Index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	285	295	275	210	210	235	225	190	180
B.....	275	265	250	200	225	235	225	185	175
C.....								180	170

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{8}$ " may be priced at 10¢ per net ton lower than size group 9.

**RAILROAD LOCOMOTIVE FUEL FOR BUCHANAN COUNTY¹—LOW
VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAM-
SON DISTRICTS**

All coal, except lump or double screened sizes sold for Railroad Locomotive fuel shall take a minimum price of \$2.35 per net ton of 2,000 lbs. f. o. b. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.50 per net ton of 2,000 lbs. f. o. b. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

Above prices are not subject to freight rate adjustment.

**STEAMSHIP BUNKER COAL PRICES—BUCHANAN COUNTY¹ LOW
VOLATILE MINES AND RED ASH MINES IN VIRGINIA AND WILLIAM-
SON DISTRICTS**

1. Steamship Bunker Coal shall be defined as coal that is furnished for a vessel's own consumption to steamers

¹ Correction.

ordinarily carrying cargo or passengers and engaging in foreign or coastwise trade.

2. The minimum prices for Bunker fuel for the Ports of Hampton Roads shall be \$5.15 per gross ton f. o. b. cars at piers.

3. Charleston, S. C. The minimum price for Bunker fuel F. O. B. cars at piers shall be \$5.15 per gross ton when delivered to vessels destined to points beyond the harbor limits of Charleston.

4. The above prices are not subject to any freight rate adjustments.

[F. R. Doc. 37-3667; Filed, December 15, 1937; 12:43 p. m.]

[Docket No. 2-FD]

**IN THE MATTER OF THE APPLICATION OF: ALABAMA COALS,
INCORPORATED**

ORDER

The Commission having the 22nd day of September, 1937, granted the application of Alabama Coals, Incorporated, for provisional approval as a marketing agency, such provisional approval to terminate within fifteen (15) days after the order of the Commission approving marketing rules and regulations, and such order establishing marketing rules and regulations having been issued on November 29, 1937.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

That the provisional approval of Alabama Coals, Incorporated, as a marketing agency be and the same hereby is extended to continue in force to and until the 30th day of January, 1938.

By order of the Commission.

Dated this 9th day of December, 1937.

[SEAL]

F. WITCHER McCULLOUGH, *Secretary.*

[F. R. Doc. 37-3688; Filed, December 16, 1937; 12:46 p. m.]

[Docket No. 3-FD]

**IN THE MATTER OF THE APPLICATION OF: APPALACHIAN COALS,
INCORPORATED**

ORDER

The Commission having the 22nd day of September, 1937, granted the application of Appalachian Coals, Incorporated, for provisional approval as a marketing agency, such provisional approval to terminate within fifteen (15) days after the order of the Commission approving marketing rules and regulations, and such order establishing marketing rules and regulations having been issued on November 29, 1937.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in Bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

That the provisional approval of Appalachian Coals, Incorporated, as a marketing agency be and the same hereby is extended to continue in force to and until the 30th day of January, 1938.

By order of the Commission.

Dated this 9th day of December, 1937.

[SEAL]

F. WITCHER McCULLOUGH, *Secretary.*

[F. R. Doc. 37-3689; Filed, December 16, 1937; 12:47 p. m.]

[Docket No. 4-FD]

IN THE MATTER OF THE APPLICATION OF SMOKELESS COAL
CORPORATION
ORDER

The Commission having the 22nd day of September, 1937, granted the application of Smokeless Coal Corporation for provisional approval as a marketing agency, such provisional approval to terminate within fifteen (15) days after the order of the Commission approving marketing rules and regulations, and such order establishing marketing rules and regulations having been issued on November 29, 1937.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

That the provisional approval of Smokeless Coal Corporation as a marketing agency be and the same hereby is extended to continue in force to and until the 30th day of January, 1938.

By order of the Commission.

Dated this 9th day of December, 1937.

[SEAL] F. WITCHER McCULLOUGH, Secretary.

[F. R. Doc. 37-3690; Filed, December 16, 1937; 12:47 p. m.]

National Park Service.

SHENANDOAH NATIONAL PARK, VIRGINIA
POLICE JURISDICTION

DECEMBER 2, 1937.

HON. GEORGE C. PEERY,

Governor of Virginia, Richmond, Virginia.

MY DEAR GOVERNOR PEERY: Pursuant to the authority conferred by the act of Congress approved May 22, 1926 (44 Stat. 616), as amended by the acts of February 16, 1928 (45 Stat. 109), and February 4, 1932 (47 Stat. 37), this Department accepted the following deeds tendered by the State of Virginia, conveying to the United States certain lands for the Shenandoah National Park, Virginia, which was established on December 26, 1935:

Nos.:	Accepted
1, 2, 3.....	December 26, 1935
4.....	January 12, 1937
5, 6, 7.....	January 13, 1937
8.....	January 27, 1937

The aforesaid deeds were executed in the names of the State of Virginia and of the State Commission on Conservation and Development, by the Governor of Virginia and the Chairman of the said Commission, under and pursuant to the authority of the act of the General Assembly of Virginia, approved March 22, 1928 (Title 10 A, Chapter 31 F, Code of Virginia, 1936). Subject to certain reservations, section 7 of this act ceded to the United States exclusive jurisdiction over and within all the territory in the State of Virginia included within the Shenandoah National Park conveyed to the United States pursuant to the said act, and provided that such jurisdiction shall not vest in the United States of America unless and until it, through the proper officer or officers, notifies the Governor and through him the State of Virginia, that the United States assumes police jurisdiction over the lands thus conveyed.

The act of Congress approved August 19, 1937 (Public No. 322—75th Congress), directs me to give notice to the State of Virginia through its Governor, as contemplated by the act of the General Assembly of Virginia, approved March 28, 1928, *supra*, that the United States assumes police jurisdiction over lands lying in the State of Virginia and included within the Shenandoah National Park, which have been conveyed and ceded under and by authority of the said act of March 28, 1928, *supra*. Accordingly, notice is hereby given to the State of Virginia, through you, that, effective as of the date of the receipt hereof, the United States assumes police jurisdiction over the lands heretofore conveyed to the

No. 244—3

United States by the State of Virginia for the Shenandoah National Park, which lands are described in the eight deeds hereinabove mentioned.

It is requested that you acknowledge receipt hereof, advising the date on which received, whereupon the effective date of the assumption of police jurisdiction by the United States over the park lands in question will be published in the FEDERAL REGISTER.

Sincerely yours,

CHARLES WEST,
Acting Secretary of the Interior.

[Receipt of notice acknowledged by the Governor of Virginia on December 3, 1937.]

[F. R. Doc. 37-3677; Filed, December 16, 1937; 10:17 a. m.]

FEDERAL TRADE COMMISSION.

United States of America—Before Federal Trade
Commission

At a regular session of the Federal Trade Commission, held at its office in the City of Washington, D. C., on the 14th day of December A. D. 1937.

Commissioners: William A. Ayres, Chairman; Garland S. Ferguson, Jr., Charles H. March, Ewin L. Davis, Robert E. Freer.

[Docket No. 2598]

IN THE MATTER OF MCCURRACH ORGANIZATION, INC.

ORDER APPOINTING EXAMINER AND FIXING TIME AND PLACE FOR
TAKING TESTIMONY

This matter being at issue and ready for the taking of testimony, and pursuant to authority vested in the Federal Trade Commission, under an Act of Congress (38 Stat. 717; 15 U. S. C. A., Section 41),

It is ordered, That Edward J. Hornibrook, an examiner of this Commission, be and he hereby is designated and appointed to take testimony and receive evidence in this proceeding and to perform all other duties authorized by law;

It is further ordered, That the taking of testimony in this proceeding begin on Wednesday, January 5, 1938, at ten o'clock in the forenoon of that day (eastern standard time), in Room 500, 45 Broadway, New York, New York.

Upon completion of testimony for the Federal Trade Commission, the examiner is directed to proceed immediately to take testimony and evidence on behalf of the respondent. The examiner will then close the case and make his report.

By the Commission.

[SEAL]

OTIS B. JOHNSON, Secretary.

[F. R. Doc. 37-3676; Filed, December 16, 1937; 9:44 a. m.]

United States of America—Before Federal Trade
Commission

At a regular session of the Federal Trade Commission, held at its office in the City of Washington, D. C., on the 11th day of December A. D. 1937.

Commissioners: William A. Ayres, Chairman; Garland S. Ferguson, Jr., Charles H. March, Ewin L. Davis, Robert E. Freer.

[Docket No. 3198]

IN THE MATTER OF MATTHEW A. WILLIS, TRADING AS ROGERS
REDEMPTION BUREAU, AND THE THOMPSON POTTERY COMPANY,
ADVERTISING DEPARTMENT

ORDER APPOINTING EXAMINER AND FIXING TIME AND PLACE FOR
TAKING TESTIMONY

This matter being at issue and ready for the taking of testimony, and pursuant to authority vested in the Federal Trade Commission, under an Act of Congress (38 Stat. 717; 15 U. S. C. A., Section 41),

It is ordered, That Miles J. Furnas, an examiner of this Commission, be and he hereby is designated and appointed to take testimony and receive evidence in this proceeding and to perform all other duties authorized by law;

It is further ordered, That the taking of testimony in this proceeding begin on Friday, December 17, 1937, at ten o'clock in the forenoon of that day (central standard time) in room 208, United States Court House, Minneapolis, Minnesota.

Upon completion of testimony for the Federal Trade Commission, the examiner is directed to proceed immediately to take testimony and evidence on behalf of the respondent. The examiner will then close the case and make his report. By the Commission.

[SEAL]

OTIS B. JOHNSON, *Secretary*.

[F. R. Doc. 37-3675; Filed, December 16, 1937; 9:44 a. m.]

INTERSTATE COMMERCE COMMISSION.

APPLICATIONS FOR APPROVAL OF CHANGES IN INSTALLATIONS OF BLOCK SIGNAL SYSTEMS, INTERLOCKING, AUTOMATIC TRAIN STOP, TRAIN CONTROL AND CAB SIGNAL DEVICES

DECEMBER 1, 1937.

To all Common Carriers by Railroad Subject to the Interstate Commerce Act:

Section 26 of the Interstate Commerce Act as amended (1937) contains the following proviso:

That block signal systems, interlocking, automatic train stop, train control and cab signal devices in use on the date of the enactment of this amendatory provision or such systems or devices hereinafter installed may not be discontinued or materially modified by carriers without the approval of the Commission. * * *

In filing applications for approval under the foregoing proviso, the procedure outlined herein should be followed and the information indicated below should be furnished:

1. Applications for approval of proposed changes in existing installations may be submitted by the President, Vice President, General Manager, Receiver, Trustee or Chief Operating Officer of any railroad company subject to this section of the Act.

2. A separate application must be filed for each project.

3. Applications for approval should be submitted to cover the following:

(a) To discontinue, in whole or in part, the use of block signal systems, interlocking, automatic train stop, train control or cab signal devices.

(b) Change in block signal systems or interlocking which involves change in type of system or appliances, or alters the functional operation of apparatus, the location of signals, the number of signals, the aspects displayed by signals, the location of block offices or interlocking stations, or the number of block offices or interlocking stations, or which involves or results from change in track arrangement.

(c) Change in automatic train stop, train control or cab signal devices which alters the functional operation of apparatus or signal aspects displayed.

4. Applications for approval are not required to cover replacement of apparatus in kind.

5. An application may be submitted in the form of a letter, accompanied by print, sketch, or other descriptive matter, setting forth the following information:

(a) Corporate name of railroad making application.

(b) A succinct statement of discontinuance, change or modification which the application covers.

(c) If more than one railroad is concerned, the name of each railroad company should be given, together with a statement showing in what manner each is involved.

(d) Location of project.

(e) Track or tracks involved.

(f) Sketch or print showing arrangement of tracks, existing equipment and proposed change, size 8" x 10 1/2" or folded to 8" x 10 1/2".

(g) Brief description of existing equipment and proposed change.

(h) Reason for proposed change.

(i) Estimated cost and statement showing whether expenditure has been authorized.

(j) Action, if any, by state authorities and by other railroads involved.

(k) Approximate date of beginning and completion of project.

(l) Change in operating conditions and practices, temporary or permanent.

6. Detail plans and circuits are not required unless specifically requested.

7. Upon receipt of application, public notice will be posted by the Commission, giving interested parties opportunity to indicate desire to be heard.

8. The Commission may investigate and determine the matters involved in each application with or without formal hearing.

9. Correspondence in reference to applications for approval and matters involved therein should be addressed to W. J. Patterson, Director, Bureau of Safety, Interstate Commerce Commission, Washington, D. C.

[SEAL]

W. P. BARTEL, *Secretary*.

[F. R. Doc. 37-3680; Filed, December 16, 1937; 11:32 a. m.]

At a Session of the Interstate Commerce Commission, Division 3, held at its office in Washington, D. C., on the 13th day of November, A. D. 1937.

ORDER IN THE MATTER OF REPORTS OF FAILURES OF BLOCK SIGNAL SYSTEMS, INTERLOCKING, AUTOMATIC TRAIN STOP, TRAIN CONTROL AND CAB SIGNAL DEVICES, AND OTHER SIMILAR APPLIANCES, METHODS AND SYSTEMS, TO INDICATE OR FUNCTION AS INTENDED

The form of reports to be filed by carriers pursuant to the provisions of paragraph (f), Section 26 of the Interstate Commerce Act as amended (1937), (U. S. C., title 49, sec. 26) having been considered by the Commission:

It is ordered, That all carriers subject to Section 26 of the Interstate Commerce Act shall report monthly, within 30 days after the end of each month, all failures of block signal systems, interlocking, automatic train stop, train control and cab signal devices, and other similar appliances, methods and systems to indicate or function as intended.

It is further ordered, That the accompanying forms entitled "Signal Failure Report" and the method embodied in the instructions therein set forth¹ be, and the same are hereby, adopted and prescribed; and all carriers subject to said section of said act are hereby notified to use and follow the said prescribed forms and method in making the reports herein prescribed, commencing with and making the first report for the month of January, 1938.

It is further ordered, That in case of accident resulting from failure of any of said systems, devices or appliances to indicate or function as intended, which accident is reportable under the rules of the Commission, report of such accident and of such failure shall be made forthwith by telegraph by the general manager, superintendent or other proper officer of the carrier on whose line said accident occurred, to the Interstate Commerce Commission, Washington, D. C.

And it is further ordered, That copies of said forms and instructions, together with a copy of this order, be forthwith

¹ Filed with the Division of the Federal Register, The National Archives; copies available upon application to the Interstate Commerce Commission.

served upon all common carriers subject to said section of said act.

By the Commission, Division 3.

[SEAL]

W. P. BARTEL, *Secretary*.

[F. R. Doc. 37-3681; Filed, December 16, 1937; 11:32 a. m.]

SECURITIES AND EXCHANGE COMMISSION.

United States of America—Before the Securities and Exchange Commission

At a regular session of the Securities and Exchange Commission held at its office in the City of Washington, D. C., on the 16th day of December A. D. 1937.

[File No. 46-86]

IN THE MATTER OF THE APPLICATION OF SIOUX CITY GAS AND ELECTRIC COMPANY

NOTICE OF AND ORDER FOR HEARING

An application pursuant to section 10 (a) (1) of the Public Utility Holding Company Act of 1935, having been duly filed with this Commission by Sioux City Gas and Electric Company, a subsidiary of a registered holding company, covering the proposed acquisition of all the outstanding capital stock and notes of Yankton Gas Company, a public-utility company, organized in and doing business in South Dakota, for a consideration of approximately \$18,000,

It is ordered, That a hearing on such matter be held on January 11, 1938, at 10:00 o'clock in the forenoon of that day, at the Securities and Exchange Building, 1778 Pennsylvania Avenue NW., Washington, D. C. On such day the hearing-room clerk in Room 1102 will advise as to the room where such hearing will be held.

It is further ordered, That Robert P. Reeder or any other officer or officers of the Commission designated by it for that purpose shall preside at the hearings in such matter. The officer so designated to preside at any such hearing is hereby authorized to exercise all powers granted to the Commission under section 18 (c) of said Act and to continue or postpone said hearing from time to time or to a date thereafter to be fixed by such presiding officer. Upon the completion of the taking of testimony in this matter, the presiding officer is directed to make his report to the Commission.

Notice of such hearing is hereby given to such declarant or applicant and to any other person whose participation in such proceeding may be in the public interest or for the protection of investors or consumers. It is requested that any person desiring to be heard or to be admitted as a party to such proceeding shall file a notice to that effect with the Commission on or before January 6, 1938.

By the Commission.

[SEAL]

FRANCIS P. BRASSOR, *Secretary*.

[F. R. Doc. 37-3686; Filed, December 16, 1937; 12:44 p. m.]

VETERANS' ADMINISTRATION.

REVISION OF REGULATIONS

PENSIONABLE AND COMPENSABLE SERVICE FOR DEATH PENSION AND COMPENSATION PURPOSES

Death of Veteran Due to Peace-time Service: Public No. 2, 73d Congress

R-2532. For the purposes of Public No. 2 (Act of March 20, 1933), the surviving widow, child or children and/or dependent mother or father of any deceased person who died as a result of injury or disease incurred in or aggravated by active military or naval service subsequent to April 20, 1898, other than in a period of war service, as provided for in Veterans Regulation No. 1 (a), Part II, Paragraph I, as amended by Public No. 159, 75th Congress (Act of June 23,

1937) shall be entitled to receive pension at the monthly rates specified in R. & P. R-2622 (C) and/or (D).

(A) If death resulted from an injury received in line of duty in actual combat in a military expedition or military occupation, the dependents shall be entitled to the war time rates specified in R. & P. R-2622 (A) and/or (B). (V. R. 1 (a), Part II, Paragraph 1 (c)). See also R. & P. R-1067.

(B) Pension may not be allowed by virtue of death resulting from Coast Guard service during peace time unless death or the disability causing such death occurred subsequent to July 2, 1930. (A. D. 200). (December 15, 1937.)

Concurrent Payment of Two Benefits to the Same Person

R-2551 Under the provisions of Public No. 2, 73d Congress (Act of March 20, 1933) not more than one pension or award of compensation shall be payable to any one individual, except the receipt of pension or compensation by a widow, child, or parent on account of the death of any person shall not bar the payment of pension or compensation on account of the death of any other person. (V. R. No. 10, Paragraph XIII).

(A) For the purposes of Veterans Regulation No. 1 (a), Part II, paragraph I as amended by Public No. 159, 75th Congress (Act of June 23, 1937) pension shall not be paid concurrently with active duty pay or United States Employees' Compensation. Where a person who is eligible for pension is also eligible for the benefits of United States Employees' Compensation Act, he shall elect which benefit he shall receive.

(B) Pension and/or compensation benefits shall not be paid concurrently to a claimant as widow of one veteran and as the remarried widow of another veteran. (A. D. 361 and 381).

(C) As to circumstances under which both disability and death pension or compensation may be paid to the same person, see R. & P. R-1296 to 1302, R-2170, 2171, 2175, 2176 and 2177. (December 15, 1937.)

COMMENCEMENT OF ORIGINAL AWARDS OF DEATH PENSION OR COMPENSATION

Public No. 2 and Sections 28 and 31, Title III, Public No. 141, 73d Congress

R-2574. Original awards of death pension or compensation under Public No. 2, 73d Congress, (Act of March 20, 1933), and Sections 28 and 31, Title III, Public No. 141, 73d Congress, (Act of March 28, 1934), shall commence as follows:

(A) (1) For the purposes of Public No. 2, 73d Congress, and Sections 28 and 31, Title III, Public No. 141, 73d Congress, the effective date of an award of death pension or compensation shall be fixed in accordance with the facts found, except that no award of death pension or compensation shall be effective prior to the date of the veteran's death, date of the happening of the contingency upon which death pension or compensation is allowed, or the date of receipt of application therefor, whichever is the later date; provided that in World War cases, if application is filed on or after August 16, 1937, and within one year from the date of death, the effective date shall be August 16, 1937, or the day following the date of death, whichever is the later, except that the increased rates of death compensation authorized solely under Public No. 304, 75th Congress, shall not be awarded from a date earlier than September 1, 1937. (See R. & P. R-2576)

(2) For the purposes of Sections 4 and 5 of Public No. 304, 75th Congress (Act of August 16, 1937) any claim filed, subsequent to March 19, 1933, and prior to August 16, 1937, under any law granting pension or compensation to dependents of World War veterans disallowed or abandoned prior to August 16, 1937, may, upon written notice from the claimant or his representative to the Veterans Administration be revived at any time prior to August 16, 1938, and when title is otherwise established, payments under Public No. 304, 75th Congress (Act of August 16, 1937) shall com-

mence August 16, 1937, provided that any claim filed subsequent to March 19, 1933, and prior to August 16, 1937, in which the claimant or his representative has not been notified of the disallowance thereof or if a claim was pending on August 16, 1937, it shall be considered an application under Public No. 304, 75th Congress, without the written notice required herein and if allowable only under that Act payments shall commence August 16, 1937, except that the increased rates of death compensation authorized solely under Section 3 of Public No. 304, 75th Congress, shall not be awarded from a date earlier than September 1, 1937. (See also R. & P. R-2582 (E).)

(B) For the purposes of Veterans Regulation No. 1 (a), Part II, Paragraph 1, as amended by Public No. 159, 75th Congress (Act of June 23, 1937) granting pension to the surviving dependents of reserve officers and members of the enlisted reserves of the United States Army, Navy and Marine Corps, pension payments shall commence:

(1) Dependents of reservists whose deaths resulted from injury or disease incurred in or aggravated while in service *other than for training purposes*: the date of filing application or the date following the date of last payment of United States Employees' Compensation, whichever is the later, where such benefits have been awarded and the claimant has elected to receive pension.

(2) Dependents of reservists whose deaths resulted from injury or disease incurred in or aggravated while in service *for training purposes*:

(a) If the Army reservist (Naval reservists not entitled from July 1, 1925 to June 15, 1933) died as a result of injury or disease acquired in service prior to June 15, 1933, from the date of filing claim.

(b) If the reservist (Army or Navy) died as a result of injury or disease acquired on or after June 15, 1933, from the date of filing claim, the date following the date of last payment of United States Employees' Com-

pensation where such benefits have been awarded and the claimant has elected to receive pension under Public No. 159, 75th Congress, or June 23, 1937, whichever is the later.

(C) Awards pursuant to claims allowed upon new and material evidence relating to the same factual basis as that of a finally disallowed claim shall commence from the date of receipt of such evidence or accompanying communication when such evidence or accompanying communication meets the requirements as to what constitutes an informal claim under current precedents and instructions. (V. R. No. 2 (d)). See also R. & P. R-1201 and 1205.

(D) Awards to *children* for whom a widow is in receipt of pension or compensation, when her pension or compensation is terminated upon the happening of the contingency upon which it is limited, shall commence from the date following the termination of the widow's award, without the necessity of filing an application. (13 Sol. 689.)

(E) Any claim filed prior to March 19, 1935, *by a dependent mother and/or father* which was pending on that date and which would have been disallowed for the reason that dependency did not exist within ten years subsequent to the death of the veteran, shall be allowed effective March 19, 1935, provided entitlement is otherwise established. Any claim filed subsequent to March 19, 1933, under Public No. 2, 73d Congress, and disallowed for the reason that dependency was not established within the required period of time, may, upon written notice from the claimant or his representative to the Veterans Administration, be revived at any time prior to March 19, 1936, and when entitlement is otherwise established payments shall commence March 19, 1935. (V. R. 2 (d).) (December 15, 1937.)

[SEAL]

FRANK T. HINES,
Administrator of Veterans' Affairs.

[F. R. Doc. 37-3674; Filed, December 15, 1937; 3:19 p. m.]